

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5993
Name KBW Oil & Gas Company
Address PO. Box H. Bethany, Ok, 73008
City/State/Zip

Purchaser: None

Operator Contact Person Gordon W. Keen
Phone (405) 789-0178

Contractor: License # 5429
Name Hayes Well Service

Wellsite Geologist Gordon W. Keen
Phone (405) 789-0178

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator NCRA
Well Name Dohm-Smith #1
Comp. Date 3/58 Old Total Depth 4450

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/28/87 10/2/87 10/3/87
Spud Date Date Reached TD Completion Date
4700
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-007-01, 021-00-QJ
County Barber
W. 2 E. 2 SW Sec. 10 Twp. 32 Rge. 10 East West

1320 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
1650 (Note: Locate well in section plat below)

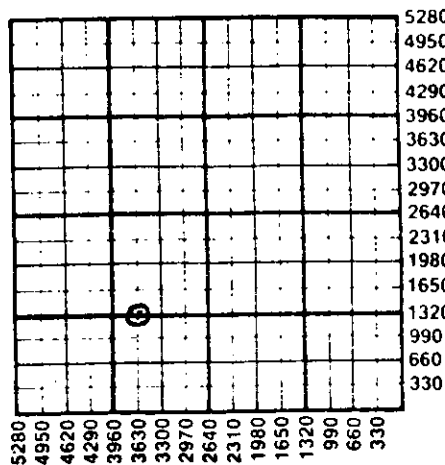
Lease Name Dohm 'A' Well # 1

Field Name WC

Producing Formation None

Elevation: Ground 1492 gr., 1497 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc.) 4000 Ft West from Southeast Corner Sec 10 Twp 32 Rge 10 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gordon W. Keen
Title President Date 10/3/87

Subscribed and sworn to before me this 6th day of October 1987
Notary Public Patricia C. Montgomery

Date Commission Expires 5-22-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

OCT 13 1987
10-13-1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 10 Twp 32 Rge 10

Operator Name KBW Oil & Gas Company Lease Name Dohm 'A' Well # 1

Sec. 10 Twp. 32 Rge. 10 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (1) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

cherty limestone
 shale, dark gray
 shale, carbonaceous
 dolomite, gray, med. xln. good por., w/ sho
 limestone, cherty

	4450	4574
	4574	4622
Chattanooga	4622	4658
Viola	4658	4665
	4665	4702

DST #1 4654-4702 good blow. Rec. 180' muddy brine water, 1,140' clean brine water.
 Chlorides 145,000 ppm.
 IFP 91-355#/30"
 ICIP 1820#/60"
 FFP 406-679#/60"
 FCIP 1820#/60"
 IH 2425#--FH 2405#

Ran Gt. Guns Electric Logs over new hole interval.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8 tbs.		220	class A	175	cem. circ.
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
NONE				NONE			
TUBING RECORD NONE Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No NONE			
Date of First Production NONE		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) NONE
 Used on Lease Dually Completed
 Commingled