

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser Derby Refining
Wichita, Kansas 67202

Operator Contact Person Wilber D. Berg
Phone (316) 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone (316) 263-8521

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1/14/85 1/21/85 1/21/85
Spud Date Date Reached TD Completion Date
3780' 3747'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-21,992-00-00
County Barber
660' FWL
660' FSL NW/4 Sec. 7 Twp. 32S Rge. 10 East West

3240 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

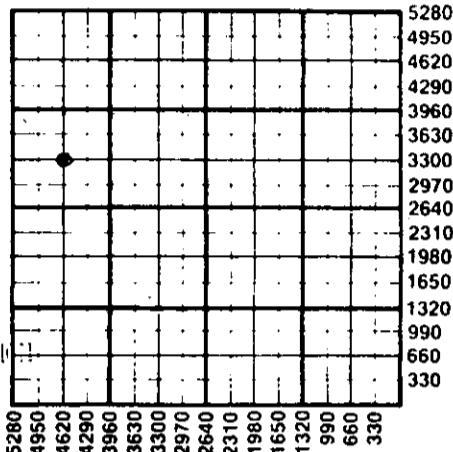
Lease Name Rucker Well # 2

Field Name McGuire-Coeman Landwehr

Producing Formation Douglas

Elevation: Ground 1522 KB 1535

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

APR 05 1985
04-05-1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C-21,045

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-38

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...1320 Ft North from Southeast Corner (Stream, pond etc) 1980 Ft West from Southeast Corner Sec 12 Twp 32 Rge 11 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Prod. Supt. Date 4/4/85

Subscribed and sworn to before me this 4th day of April 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7 Twp. 32 Rge. 10W

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

SIDE TWO

Operator Name Hummon Corporation Lease Name..... Rucker Well #..... 2

Sec....7.... Twp...32S.... Rge...10.... East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST #1: 3612 - 3620	Rec. 30' OCM	Name Top Bottom
45/60/45/90	60' HOcm	
GTS in 7 min.	180' froggy oil	
20 min GA 14,100 CFG	120' SW	
30 min GA 12,500 CFG	SIP 1274/1274	
40 min GA 12,500 CFG	IFP 59/108	
45 min GA 14,100 CFG	FFP 118/137	
	HP 1805/1805	

DST #2: 3728 - 3740	
30/60/30/60	
Rec. 120' drlg. M w/oil spots in tool	
SIP 1394/1376	
IFP 59/59	
FFP 68/68	
HP 1815/1815	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8-5/8"	23#	223-70'	Common	200sx.	2% Gel 3% CC
PRODUCTION	7-7/8"	5 1/2"	14#	3779'	60/40 Poz	100sx.	2% Gel 10% salt 3/4 of 1% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	3729 - 3731			250 gals double-strength FE		3729-31	
4 shots/ft.	3612 - 3615			250 gals double-strength FE		3612-15	
				2000 gals gel pad, 2000 gals Mod-202			
				2000 gals double-strength 15% FE, 4700 gals flush w/formation wtr.		3612-15	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2-3/8"		3665'	NONE				
Date of First Production		Producing Method					
March 13, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls			MCF	12 Bbls	CFPB	28°	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3612 - 3615
 Used on Lease Dually Completed
 Commingled