

CONSERVATION DIVISION  
Wichita, Kansas  
APR 20 1983

04-20-1983

STATE CORPORATION COMMISSION  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.  
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 15-007-00209-0000

ADDRESS P. O. Box 5444 COUNTY Barber

Denver, CO 80217 FIELD Sharon NW

\*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Mississippi

PHONE 303/572-2696

PURCHASER Cities Service Gas Company LEASE Cora Slinker Gas Unit

ADDRESS 710 Sutton Pl. Bldg., 209 E. William WELL NO. #1

Wichita, Ks 67202 WELL LOCATION NW NE SW

DRILLING CONTRACTOR Harry Bass Drilling Co., Inc. 2310 Ft. from South Line and

ADDRESS 1403 Magnolia Bldg. 330 Ft. from West Line of

Dallas, Texas the (Qtr.) SEC 11 TWP 32 SRGE 10W (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4443' PBD 4421'

SPUD DATE 11/3/56 DATE COMPLETED 11/28/56

ELEV: GR 1489' DF KB 1496'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 54,854-C (C-5571)

Amount of surface pipe set and cemented 278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of April 1983.

Judith A. Olsen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Mobil Oil Corporation LEASE Cora Slinker Gas SEC 11 TWP 32S RGE.10W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Red Bed & Sand	0	272	Heebner	3462
Shale	272	279	Lansing-K.C.	3638
Red Bed & Shale	279	657	Mississippi	4328
Shale, Anhydrite	657	1555	R.T.D.	4440
Lime-Shale	1555	3818		
Lime	3818	4116		
Lime-Shale	4116	4294		
Lime-Shale-Chert	4294	4380		
Lime & Miss. Chat	4380	4443		
DST #1, (11/17/56) 4326-80'; op 1 1/2 hrs. Gas to surface in 1 min.; 5 mins. 6160 mcf; mud in 6 min. rec. no fluid. IFF 878#, FFP 850#, 30 min. SIBHP 1640#. HH 2260#. 1/2" x 1/2" choke.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	24#	278'	Pozmix cir.	275	
Production	7 7/8"	5 1/2"	14#	4442'	Pozmix cir.	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4340-64'

  

TUBING RECORD		
Size	Setting depth	Packer set at
2"	4287	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
11/21/56 Acidize perfs w/250# gal. mud acid thru 2" tbg. max press. 3000#; min. 1200#. final 1200# over flush w/2 bbls.	1/23/56 4340-64'
Acidize perfs w/1000 gals. Dowell mud acid thru 2" tbg. max TP 1100#. min. 775#. final 775#. rate 1/2 BPM. Viso-frac perfs w/25000# sd + 25,000 flo. thru 5 1/2" csg. Break w/oil @ 2550#. Rate 25 BPM. 20 bbl. total. Max TP 2650#. min. 2550#. final 2250#. Rate 20 BPM over flush w/50 bbls.	11/28/56
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)
12/14/56	flowing
Estimated Production -I.P.	Gravity
Oil -	
Gas 31,400 bbls. MCF	
Water %	
Gas-oil ratio -	
	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations  
4340-64