## CORRECTION #2

For KCC Use:

### Composition Commission

### Composition Commission

### Oil & Gas Conservation Division

### Composition Commission

### Composition

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### Composition

1133493

Well will not be drilled or Permit Expired Date:  $\frac{9/4/1.3}{1}$ 

Signature of Operator or Agent:

Wancia Ledbettis

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

	NTENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
	our lace of the state of the st
Expected Spud Date: 4/6/2013 month day year	Spot Description:
	NW - SW - SE - NW Sec. 34 Twp. 25 S. R. 20 ☐ E ▼W
OPERATOR: License# 34192	feet from  X N /   S Line of Section
Name: SandRidge Exploration and Production LLC	1435 feet from E / W Line of Section
Address 1: 123 ROBERT S. KERR AVE	ls SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406	County: Edwards
Contact Person: Wanda Ledbetter	Lease Name: Froetschner 2520 Well #: 1-34 RE
Phone: 405-429-6474	Field Name: Trenton
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Mississippi Lime
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
	Ground Surface Elevation: 2230 Estimated feet MSL
XOil	Water well within one-quarter mile;
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to boltom of fresh water: 100
Seismic ;# of HolesOther	Depth to bottom of usable water: 240
Other:	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 281
Operator: McCoy Petroleum Corporation	Length of Conductor Pipe (if any):
Well Name: Froetschner 1-34	Projected Total Depth: 4800
Original Completion Date: 10/06/1975 Original Total Depth: 4683	Formation at Total Depth: Mississippl
Original Completion Sales.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	- Will Cores be taken?Yes ∑No
OWWO 00-02	If Yes, proposed zone:
AE	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
· · · · · · · · · · · · · · · · · · ·	augging of this well will comply with the street, to out out.
It is agreed that the following minimum requirements will be met:	
Nollfy the appropriate district office <i>prior</i> to spudding of well;	sh drilling rig:
<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be se</li> </ol>	
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.
4. If the well is dry hole, an agreement between the operator and the di	strict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plus	gged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the soud date or the well shall be	ne plugged. <i>In all cases. NOTIFY district office</i> priores wherearting.
	KANSAS CORPORATION COMMISSION
	000 0 0 000
Submitted Electronically	SEP 0 5 2013
	Remember to: CONSERVATION DIVISION
For KCC Use ONLY	- File Certification of Compliance with the Kansas SWICHTEN TO Notification
API # 15 - 15-047-20179-00-02	Act (KSONA-1) with Intent to Drill;
Conductor pipe required 0 feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
magnant salace pipe requires isse por reministration	- File acreage attribution plat according to field proration orders;
Approved by: Ripk Hestermann 04/16/2013	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires: _04/08/2014	- Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)
	please check the box below and return to the address below.

Mail to: KBC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: