



KANSAS CORPORATION COMMISSION 1156683
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 09/04/2013
District #
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 8/27/2013
month day year
OPERATOR: License# 31819
Name: Cholla Production, LLC
Address 1: 10390 BRADFORD RD.
Address 2: SUITE 201
City: LITTLETON State: CO Zip: 80127
Contact Person: Emily Hundley-Goff
Phone: 303-623-4565

CONTRACTOR: License# 33575
Name: WW Drilling, LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SW SW NW Sec. 12 Twp. 2 S. R. 30 E W
2970 feet from N / S Line of Section
4950 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Decatur
Lease Name: J.Kyza Well #: 3-12
Field Name: Traer Southeast
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing/Kansas City
Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2699 Estimated feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 150
Surface Pipe by Alternative: I II
Length of Surface Pipe Planned to be set: 250
Length of Conductor Pipe (if any):
Projected Total Depth: 3900
Formation at Total Depth: Marmaton
Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 03 2013

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-039-21189-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Rick Hestermann 08/30/2013
This authorization expires: 08/30/2014
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202.

Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well will not be drilled or Permit Expired Date: 9/13/13
Signature of Operator or Agent: Emily Hundley Goff

12
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30
 E W