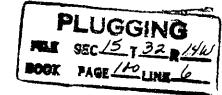
## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

| 800 Bitting Building<br>Wichita, Kansas   | <u>Barber</u>                                    |   | Соил                                  | tv. Sec. 15 Tw                                   | D. 325 Rge      | $(E)$ $\mathcal{U}_{\bullet}(W)$ |
|---|--|---|---------------------------------------|--|-----------------|----------------------------------|
| NORTH   | Location as "N                                   | E/CNWXSWX   | or footage fr                         | om lines NW N                                    | NW NW           |                                  |
| 0   | Lease Owner                                      | 77 13   |                                       | <u>inehart Oil (</u>                             |                 |                                  |
|   | Lease Name                                       |   |                                       | Wichita, Ka                                      |                 | Well No                          |
| <u>   </u>  |  |   |                                       | or Dry Hole)                                     |                 | ole                              |
| <b>]</b>  | Date well com                                    |   |                                       |  |                 | 19                               |
|   | Application for                                  | plugging filed  |                                       | <u>February 2</u>                                | 1955            | (Verbal) 19                      |
|   |  |   |                                       | February 2                                       |                 | (Verbal) 19                      |
|   |  |   |                                       | February 25                                      |                 | 19                               |
| <u>   </u>  |  |   |                                       | February 25                                      |                 | 19                               |
|   |  |   | on or producin                        | ig formadou                                      |                 | 21.62                            |
|   | If a producing                                   | well is abando  | ned, date of I                        | ast production                                   |                 | 19                               |
| Locate well correctly on above  | Was permission                                   | obtained from   |                                       |  |                 | fore plugging was com-           |
| Locate well correctly on above<br>Section Plat<br>Name of Conservation Agent who superv | menced?  |   | ↑ D-:                                 | . D 0 D  |                 |                                  |
| Name or Conservation Agent who superv<br>Producing formation                            |  |   |                                       |  |                 |                                  |
| Show depth and thickness of all water, o  |  |   | Dotto                                 | · · · · · · · · · · · · · · · · · · ·            | otai Debru o    | F Well 50ДД Feet                 |
| OIL, GAS OR WATER RECORDS   | <del></del>                                      |   |                                       |  | ·               | 6.65.10                          |
| OIL, GAS ON WATER RECORDS   |  | 1   | <del></del>                           |  | ·               | CASING RECORD                    |
| FORMATION   | CONTENT  | FROM  | TO                                    | SIZE   | PUT IN          | PULLED DUT                       |
|   |  |   | -                                     | 8 5/8"   | 8321            | None                             |
| · · · · · · · · · · · · · · · · · · ·   |  |   |                                       | <del></del>                                      | <del></del> -   | <del> </del>                     |
|   | -  | <del></del>   | <del>-</del>                          | <del>                                     </del> | -               |                                  |
|   |  |   |                                       | <del>                                     </del> |                 |                                  |
|   |  |   |                                       |  |                 |                                  |
|   |  |   | <u> </u>                              |  |                 |                                  |
| Describe in detail the manner in w  |  | 1   |                                       | <u> </u>   |                 | <u> </u>                         |
|   | with<br>up<br>Top<br>1/4                         | tom plug s h 20 sacks to 35 feet plug set sacks hu ent. | s cement.<br>t with he<br>at 35 fe    | Filled<br>avy mud.<br>et with                    |                 |                                  |
|   |  |   |                                       |  |                 |                                  |
|   | <del></del>                                      |   | -                                     |  | <del></del>     |                                  |
|   | · · · · · · · · · · · · · · · · · · ·            |   | ···                                   | REDET  | WED             |                                  |
|   |  |   | S                                     | TATE CORPORTATION                                |                 | ~                                |
|   |  |   |                                       | FEAD OV  | 1055            |                                  |
|   |  |   |                                       |  | -ŠŠ             |                                  |
|   |  |   |                                       | ONSFRVATIO                                       |                 | · N                              |
| · · · · · · · · · · · · · · · · · · ·   |  |   | · · · · · · · · · · · · · · · · · · · | Wichita, K                                       | ansas           |                                  |
|   | <del></del>                                      |   |                                       |  |                 |                                  |
|   |  |   |                                       |  |                 |                                  |
|   | (If additional<br>Graham-Messma<br>1005 East Sec |   | rt Drilli                             | ng Company (                                     | <b>Lice</b> nse | No. 20)                          |
|   |  |   |                                       |  |                 |                                  |
| TATE OF Kansas J. A. Gilli  | land   |   | -                                     |  |                 | of the above-described           |
| well, being first duly sworn on oath, say<br>above-described well as filed and that the | he same are true an                              | owledge of the  | facts, statem                         | ents, and matters                                | herein contain  | ned and the log of the           |
|   |  |   | 005 East                              | Second, Wic                                      | hita, Ka        | nsas                             |
| Subscribed and Sworn to before  | me this 7th                                      | day of.   | ()                                    | March  | 19_             | <u>55</u>                        |
|   | - 040  | ······  | Juani                                 | $\omega \sigma$ . $\forall$                      | Jours)          | Metau D. I.D.                    |
| My commission expires. November 5   | <u>, 1958</u>                                    |   | /                                     |  |                 | Notary Public.                   |



## HO. 1 WATKING

## WELL RECORD

Location: No W. W. 15-328-14W

Barber County, Kansas

Operators Graham-Heesman-Rinshart Oil Company

1005 East Second, Wichita, Kansas

Contractor: Craham-Messman-Rinchart Drig. Company

1005 East Second, Wichita, Kansas

Casing Records 8 5/8" @ 832" w/Lin macks commut

Commenced: January 25, 1955

Completed: February 25, 1955

ELEVATION: 1701 KB

Production: Dia

....L Q Q.....

| Red Bed-Shells 760 Rivo Shale-Shells 960 Red Bed-Shalo 1215 Limm-Shale 1395 Sakt 1595 Shele-Limm 2030 Lime-Shale 2300 Shule-Limm 2570 Shule-Limm 2570 Shule-Limm 2680 Lime-Shale 3040 Shale-Limm 3180 Lime-Shale 3720 Shule-Limm 3180 Lime-Shale 3720 Shule-Limm 3870 Sund-Shale 3780 Shale-Limm 4500 Cherty Limo 4559 Lime 4500 Cherty Limo 4559 Lime 4670 Lime 5001 Shale 4935 Lime 5001 Shale 4935 Lime 5001 Shale 5001 Shale 5001  |  | 666               |
|--|--|-------------------|
| Red Bed-Shalo Limm-Shale Limm-Shale Salt Limm-Shale Shale-Limm Lime-Shale Lime-Shale Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale Lime-Shale Lime Shale Lime Lime Lime Lime Lime Lime Lime Lim   |  |                   |
| Red Bed-Shale  Limm-Shale  Salt  Shale-Lime  Lime-Shale  Shule-Lime  Lime-Shale  Shule-Lime  Lime-Shale  Shale-Lime  Shale-Lime  Shale-Lime  Shale-Lime  Shale-Lime  Lime-Shale  Shale  Shale  Shale  Lime  Shale  Lime  Shale  Lime  Lime |  |                   |
| Lime-Shale Salt Shale-Lime Shale-Lime Lime-Shale Shule-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime Shale Lime Shale Lime Lime Lime Lime Lime Lime Lime Lim   |  |                   |
| Shele-Lime 2030 Lime-Shele 2300 Shele-Lime 2110 Lime-Shele 2570 Thele-Lime 2600 Lime-Shele 3010 Shele-Lime 3160 Lime-Shele 3720 Shele-Lime 3870 Sund-Shele 3980 Shele 1600 Lime 1500 Cherty Lime 1559 Lime 1670 Lime 167 |  |                   |
| Shele-Lime Lime-Shele Shuls-Lime Lime-Shele Shuls-Lime Lime-Shele Shele-Lime Lime-Shele Shele-Lime Lime-Shele Shele Lime-Shele Lime Lime Lime Lime Lime Lime Lime Lim  |  |                   |
| Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime Shale Lime Shale Lime Lime Lime Lime Lime Lime Lime Lim   |  |                   |
| Shele-Line Lime-Shele Shele-Line Line-Shele Shele-Line Line-Shele Shele-Line Line-Shele Shele Line Shele Line Line Line Line Line Line Line Lin  |  |                   |
| Lime-Shale Shale-Lime Lime-Shale Shale-Lime Lime-Shale Shale-Lime Jayo Shale-Lime Jayo Shale Lime Shale Lime Lime Lime Lime Lime Lime Lime Lim   |  |                   |
| The le-line   2600   Line-Shele   3010   Shele-Line   3160   Line-Shele   3720   Shele-Line   3870   Shele   1600   Line   1500   Cherty Line   1559   Line   1670   Line   1670   Line   1670   Line   1675   Hequoketa   1600   Line   1663   Line   1680   Line   1680   Line   1680   Line   1692   Sispeen Shele   1995   Line   1693   Line   1693   Line   1693   Line   1693   Line   1695   Line  |  |                   |
| Lime-Shale Shale-Lime Lime-Shale Shale-Lime Shale-Lime Shale Shale Shale Lime Shale Lime Lime Lime Lime Lime Lime Lime Lim   | The state of the s |                   |
| Shale-Lime  Lime-Shale  Shale-Lime  Shale-Lime  Shale  Shale  Lime  Cherty Lime  Lime  Lime  Lime  Shale  Lime  Shale  Lime  Lime  Lime  Shale  Lime  Lime  Lime  Shale  Lime  Shale  Lime  Lime  Shale   | ***************************************  |                   |
| Lime-Shale 3770 Shale-Lime 3870 Shale Lime 4500 Cherty Lime 4500 Cherty Lime 4529 Lime 4670 Lime 4761 Shale 4775 Raqueleta 4800 Lime 4863 Lime 4863 Lime 4860 Lime-Chert 4863 Lime 4963 Lime 4963 Lime 4963 Lime 4963 Lime 4963 Lime 5004  |  |                   |
| Shale-Lime 3870 Sund-Shale 3980 Shale hook Lime 4500 Cherty Lime 4559 Lime 4670 Lime 4761 Shale 4775 Requeste 4860 Lime 4863 Lime 4863 Lime 4863 Lime 4902 Simpson Shale 4935 Lime 4963 Lime 4963 Lime 4963 Lime 5004  |  |                   |
| Shale Shale Lime Lime Lime Lime Lime Lime Lime Lim   |  |                   |
| Shale Lime Lime Lime Lime Lime Lime Lime Lim   |  |                   |
| Lime b500 Cherty Lime b559 Lime b629 Lime b629 Lime b761 Shale b761 Shale b775 Haquoketa b800 Lime b811 Lime-Shart b863 Lime b880 Lime b880 Lime-Chert b902 Simpson Shale b935 Lime b95 Lime b95 Lime 500k   |  |                   |
| Cherty Limb Lime Lime Lime Lime Lime Lime Lime Lime  | Shele  |                   |
| Lime b529 Lime b761 Shale b761 Shale b775 Raquoketa b860 Lime b861 Lime-Chert b863 Lime b880 Lime-Chert b902 Simpson Shale b935 Lime b963 Lime-Shale b995 Lime-Shale b995 Lime 5004  |  |                   |
| Lime—Shale 4670 Lime 4761 Shale 4775 Haquaketa 4860 Lime 4863 Lime 4863 Lime 4880 Lime 4880 Lime 4902 Simpson Shale 4935 Lime 4963 Lime 4963 Lime 4963 Lime 5004   |  | The second second |
| Lime b751 Shale h775 Haquoketa L860 Lime h811 Lime-Chart L863 Lime h880 Lime-Chart h902 Simpson Shale h935 Lime h963 Lime h963 Lime-Shale h995 Lime 5004   |  |                   |
| Shale 4775 Haquoketa 4800 Lime 4801 Lime-Shart 4863 Lime 4880 Lime-Chert 4902 Simpson Shale 4935 Lime 4963 Lime-Shale 4963 Lime-Shale 4995 Lime 5004   | Lime-Shale   |                   |
| Requests 4800 Lime 4811 Lime-Chart 4863 Lime 4880 Lime-Chart 4902 Simpson Shale 4935 Lime 4963 Lime-Shale 4995 Lime 5004   | Line   |                   |
| Lime h811 Lime-Chart 4863 Lime 4880 Lime-Chart 4902 Simpson Shale 4935 Lime 4963 Lime-Shale 4995 Lime 5004   | Shale  | 4775              |
| Lime—Shart 4863 Lime 4880 Lime—Chert 4902 Simpson Shale 4935 Lime—Shale 4963 Lime—Shale 4995 Lime 5004   | Haquoketa  |                   |
| Lime 4880 Lime-Chart 1902 Simpson Shale 1935 Lime 1963 Lime-Shale 1995 Lime 5004   | Line   | 4011              |
| Lime-Chert 1902 Simpson Shale 1935 Lime 1963 Lime-Shale 1995 Lime 500k   | Lime-Chart   | 4863              |
| Simpson Shale 4935<br>Line 4963<br>Line 500k   | Line   | 4680              |
| Lime 4963<br>Lime—Shale 4995<br>Lime 500k  | Line-Chert   | 11902             |
| Lime 4963<br>Lime—Shale 4995<br>Lime 500k  | Simpson Shale  | 4935              |
| Line-Shale 4995<br>Line 5004   |  |                   |
|  | Line-Shale   |                   |
| Arbuckle 50k0 R.T.D.   | Line   |                   |
|  | Arbuckle   | 50ko a.T.D.       |

-8-55 idle this Koncon

Sample Copus

Heebner 35h2 (-2061) Houglas 3900 (-2119) Brown Line 5000 (-2219) Lansing 5013 (-2232) Mississippian 5500 (-2719) Minderhock shale 1682 (-2901)
Minderhock shale 1682 (-2911)
Minderhock shale 1682 (-3111)
Arbuckle 5004 (-3223)

The undersigned, GRAFAM-YESSMAN-TENTED TO TOTALING COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Report.

GAMAN-MESSAM-STOCKART DRILLING COMPANY

Enhancibed and enorm to before me this 7th day of March 1955.

Metary Public

PLUGGING SEC 15 32 15W BOOK PAGE/FO LINE

My Commission Expires: November 5, 1958