

Rec'd
10-05-1983

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-077-20,939-00-00

ADDRESS 801 Union Center COUNTY Harper

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jack K. Wharton PROD. FORMATION

PHONE 316/262-1841

PURCHASER LEASE Carothers "B"

ADDRESS WELL NO. 1

DRILLING Brandt Drilling Co., Inc. WELL LOCATION Cen. SW/4 NW/4

CONTRACTOR 1200 Douglas Building 1980 Ft. from North Line and

ADDRESS 1200 Douglas Building 660 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SE 10 TWP 33 RGE 6W.

PLUGGING Brandt Drilling Co., Inc. WELL PLAT

CONTRACTOR 1200 Douglas Building

ADDRESS 1200 Douglas Building

Wichita, Kansas 67202

TOTAL DEPTH 4750' PBTB

SPUD DATE 9-23-83 DATE COMPLETED 10-2-83

ELEV: GR 1337' DF KB

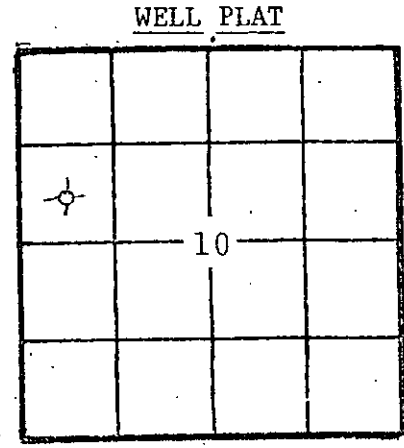
DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

AFFIDAVIT *Brandt Drilling Co., Inc.

Timothy E. Brandt, VP & Gen. Mgr. of _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

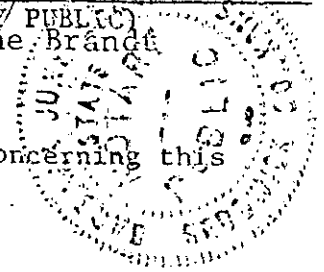
SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October

1983.

[Signature]
(NOTARY PUBLIC)
Barbara June Brandt

MY COMMISSION EXPIRES: February 29, 1984

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-----------------|---------------|
| Check if no Drill Stem Tests Run. | | | | |
| Soil, sand & shale | 0 | 275 | SAMPLE TOPS: | |
| Redbeds & shale | 275 | 702 | Heebner | 3202' (-1860) |
| Lime & shale | 702 | 1505 | Iatan | 3537' (-2205) |
| Lime & cherty lime | 1505 | 1600 | Stalnaker | 3559' (-2217) |
| Lime & shale | 1600 | 2425 | KC | 3822' (-2480) |
| Lime | 2425 | 2635 | Stark | 3967' (-2625) |
| Shale | 2635 | 2685 | B/KC | 4057' (-2715) |
| Lime | 2685 | 2965 | Cher. Shl. | 4251' (-2909) |
| Shale | 2965 | 2973 | Miss. | 4462' (-3120) |
| Lime | 2973 | 3175 | DTD | 4570' |
| Sand & shaley sand | 3175 | 3525 | ELEC. LOG TOPS: | |
| Lime, crystalline | 3525 | 3775 | Heebner | 3198' (-1856) |
| Lime & cherty lime | 3775 | 3985 | Iatan | 3542' (-2200) |
| Shale w/lime streaks | 3985 | 4150 | Stalnaker | 3554' (-2212) |
| Lime & cherty lime | 4150 | 4510 | KC | 3818' (-2476) |
| Shale, Sand & Lime | 4510 | 4570 | Stark | 3963' (-2621) |
| Rotary Total Depth | | 4570 | B/KC | 4054' (-2712) |
| DST #1: (4458' - 4474') (Miss.) | | | Chero. Sh. | 4246' (-2904) |
| 30-45-60-45. Fair Blow. | | | Miss. | 4452' (-3110) |
| Rec. 35' SO&GCM, 30" MW, 120' SW | | | LTD | 4568' |
| IFPs: 63-84# ISIP: 1273# | | | | |
| FFPs: 105-116#, FSIP: 1168# | | | | |
| DST #2: (4485' - 4510') | | | | |
| 30-45-60-45 | | | | |
| Rec. 120' Oil Sptd. Mud | | | | |
| IFPs: 63-63# ISIP: 882# | | | | |
| FFPs: 74-95# FSIP: 529 | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD / (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 20# | 322' | Class "A" | 225 | 3% Cal. Ch. 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | | |
|-----------------------------|-----------|-----------|-------------|---------------------|------|
| Estimated Production - I.P. | Oil bbls. | Gas bbls. | Water % MCF | Gas-oil ratio bbls. | CFPB |
|-----------------------------|-----------|-----------|-------------|---------------------|------|

| | |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|

