

KCC

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A. L. Abercrombie, Inc. API NO. 15-077-20,900-00-00

ADDRESS 801 Union Center COUNTY Harper

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Carothers

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION C NW SE

DRILLING Union Drilling Co., Inc. 1980Ft. from South Line and

CONTRACTOR ADDRESS 422 Union Center 1980Ft. from East Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 33SRGE 6W (W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 422 Union Center KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4830' PBTD _____ SWD/REP _____

SPUD DATE 5-4-83 DATE COMPLETED 5-14-83 PLG.

ELEV: GR 1316' DF _____ KB 1321'

DRILLED WITH (~~ROTT~~) (ROTARY) (~~ROT~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 327'w/325 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June, 1983.

Jack L. Partridge, Vice President

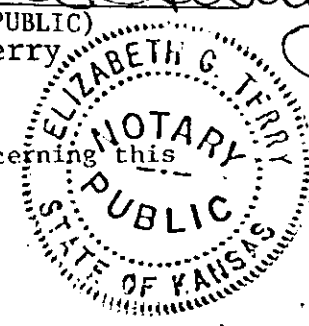
MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 28 1983 06-28-1983 UNDERWRITING DIVISION Wichita, Kansas



FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<p>Check if no Drill Stem Tests Run.</p> <p>Redbed & Shale</p> <p>Shale</p> <p>Shale & Lime</p> <p>Lime & Shale</p> <p>Lime</p> <p>RTD</p> <p>DST #1: (4399' - 4414') 30-45-30-45. Rec. 80' Mud. IFPs: 67-48# ISIP: 113# FFPs: 57-57#, FSIP: 96#.</p> <p>DST #2: (4440' - 4510') Straddle Packers Miss. 30-45-30-45. Strong Blow. Rec. 240' Sli. wtry. Mud (12% water) 420' MW (55% water) IFPs: 164-328#, ISIP: 1749#, FFPs: 299-328# FSIP: 1690#.</p>	0	330	Heebner	3162' (-1841)
	330	3835	Iatan	3507' (-2186)
	3935	3956	Stalnaker	3510' (-2189)
	3956	4078	KC	3769' (-2448)
	4078	4830	Stark Shale	3920' (-2599)
	4830		B/KC	4009' (-2688)
			Chero. Shale	4202' (-2881)
			Miss.	4396' (-3075)
			ELEC. LOG TOPS:	
			Heebner	3158' (-1837)
			Iatan	3500' (-2179)
			Stalnaker	3505' (-2184)
			KC	3574' (-2253)
			Stark	3915' (-2594)
			B/KC	4003' (-2682)
			Cherokee	4198' (-2877)
			Miss.	4390' (-3069)
			Kinderhook	4682' (-3361)
			Simpson	4798' (-3477)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	327'	common	325	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB

