

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-077-20,839-00-00

ADDRESS 801 Union Center COUNTY Harper

Wichita, KS 67202 FIELD ~~Unknown~~ FREEPORT, West

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Mississippian

PHONE 316-272-1841

PURCHASER No purchaser contract yet. LEASE Downing

ADDRESS _____ WELL NO. 1

DRILLING Union Drilling, Inc. WELL LOCATION C N/2 NE NE

CONTRACTOR _____ 330 Ft. from North Line and

ADDRESS 422 Union Center 660 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 2 TWP 33S RGE 6W (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4780' PBTD 4684'

SPUD DATE 10/04/82 DATE COMPLETED _____

ELEV: GR 1320' DF 1322' KB 1325'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

WELL PLAT (Office Use Only)

			*
		2	

KCC

KGS

SWD/REP _____

PLG. _____

Amount of surface pipe set and cemented 323' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton (Name)
 Jack K. Wharton, Ass. Sec/Treas.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1983.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

JAN 13 1983

CONSERVATION DIVISION
 Wichita, Kansas
 01-13-1983

ELIZABETH G. TERRY
 NOTARY PUBLIC
 STATE OF KANSAS

SIDE TWO
OPERATOR

Abercrombie Drilling, Inc. LEASE Downing

15-077-20839-00-00

ACO-1 WELL HISTORY (E)
(W)

SEC. 2 TWP 33S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Redbed	0	320	SAMPLE TOPS:	
Shale & Lime	320	1165	Heebner	3117' (-1792)
Shale	1165	3154	Iatan	3459' (-2134)
Shale & Lime	3154	3404	Stalnaker	3498' (-2173)
Lime & Shale	3404	3837	KC	3725' (-2400)
Lime	3837	4645	Stark Shale	3875' (-2550)
Lime & Shale	4645	4733	B/KC	3965' (-2640)
Lime	4733	4780	Cherokee	4156' (-2831)
RTD	4780		Basal Penn.	4280' (-2955)
DST #1: (3733' - 3750') 30-45-30-45. Wk. Blow, Died 5" 2nd open. Rec. 90' Mud - no shows. IFPs: 63-63#, ISIP: 1525#, FFPs: 74-74#, FSIP: 1525#.			Miss.	4344' (-3019)
DST #2: (4347' - 4365') 30-45-60-45. Gas to surface in 3 min. Rec. 90' VSOCM. IFPs: 63-84# ISIP: 1798#, FFPs: 74-63#, FSIP: 1777#.			Kinderhook	4650' (-3325)
DST #3: (4733' - 4761') 30-45-60-45. Wk. Blow inc. to strong. Rec. 90' WM, 780' SW, IFPs: 84-275#, ISIP: 1871#, FFPs: 275-455#, FSIP: 1871#.			Simpson	4757' (-3432)
			ELEC. LOG TOPS:	
			Heebner	3105' (-1780)
			Iatan	3460' (-2135)
			Stalnaker	3500' (-2175)
			KC	3728' (-2403)
			Stark Shale	3877' (-2552)
			B/KC	3967' (-2642)
			Cherokee	4158' (-2833)
			Basal Penn.	4280' (-2955)
			Miss.	4350' (-3025)
			Kinderhook	4654' (-3329)
			Simpson	4762' (-3437)
			LTD	4786'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	323'	Common	225	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4741'	50-50 posmix Common	50 250	4% gel, 7 1/2# Gilsinite Salt Sat., .25% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	4352' - 4356'

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1200 gal. 7.5% Mud Acid	4352' - 4356'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
		1 pt. 1004 MCF	%	

Disposition of gas (vented, used on lease or sold)	Perforations
	4352' - 4356'