

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-20,138 0001
County HARPER
Approx. 25' N & 20' W **SE NWSWNE**
- C - SW - SNE Sec. 2 Twp. 33 Rge. 6 **X** E

Operator: License 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647

3325 Feet from **S**N (circle one) Line of Section
2000 Feet from **E**W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, **(SE)** NW or SW (circle one)

City/State/Zip WICHITA, KANSAS 67208

Lease Name TRUBY B OWWO Well # 1
Field Name **Stobruille Ext.**

Purchaser: NA

Producing Formation **MISSISSIPPE**
Elevation: Ground 1318 KB 1323

Operator Contact Person: DIANA RICHECKY
Phone (316) 681-0231

Total Depth 4575' PBDT 4545
Amount of Surface Pipe Set and Cemented at 257

Contractor: Name: DUKE DRILLING CO., INC.
License: 5929

Multiple Stage Cementing Collar Used? Yes No X
If yes, show depth set _____ Feet

Wellsite Geologist: none on site
Designate Type of Completion
 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover:
Operator: PACIFIC OIL & GAS CO.
Well Name: DOWNING #1
Comp. Date 1/19/72 Old Total Depth 4790
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingle Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Chloride content 20000 ppm Fluid volume 250 bbls
Dewatering method used: Evaporation and restore when dry
Location of fluid disposal if hauled offsite:

4/2/97 4/4/97 5/24/97
Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-13, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John S. Weir* John S. Weir
Title President Date 7/21/97
Subscribed and sworn to before me this 24th of Sept. 1997.
Notary Public *Diana L. Richecky*
Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



1997 SEP 29 11:28 AM
KANSAS CORP COM

07-25-1997
1997 JUL 25 11:38
KANSAS CORP COM

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name TRUBY B OWWO Well # 1

Sec. 2 Twp. 33S Rge. 6
 East
 West

County HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No

Log **Formation (Top), Depth and Datum** Sample
 Name Top Datum
 NO TOPS CALLED

(Submit Copy)
 List All E.Logs Run: CORRELATION CEMENT BOND LOG, SONIC LOG, DUAL INDUCTION LOG, COMPENSATED DENSITY NEUTRON LOG

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE IN HOLE		8 5/8"		257			
PRODUCTION		5 1/2"	14 & 15.5 #	4569	EA-2	100	5% Kalseal
					50 50 POZ	35	2% gel 18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
SHOT	4428-4434, 4387-4393' and 4370-4376	500 GALS 15% DSFE	4428-4434
		1750 gal 15% DSFE w/ 36 ball sealers	4370-4376
	Re-acidize	4000 gal 15% 25# SGA & 4000 gal 25# gel	
		water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4496.36			

Date of First, Resumed Production, SWD or Inj.		Producing Method					
5/24/97		Flowing	Pumping	Gas Lift	Other (Explain)		Gravity
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio			
	5 BOPD	150 MCFPD					

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4428-4434

(If vented, submit ACO-18.) Other (Specify) _____ 4387-4393

_____ 4370-4376

RECEIVED
 HARPER COUNTY COMMISSION
 1997 JUL 25 11:38

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-027-1280

INVOICE

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO. 219126
DATE 04/04/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
RUBY "B" 1	HARPER	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING CO	SHOWN BELOW	04/04/1997

ACCT NO.	CUSTOMER AGEN	VENDOR NO.	CUSTOMER PO NUMBER	SHIPPED VIA	T.E.
46989	BRAD STROKY			COMPANY TRUCK	22766

ORIGINAL

OIL PRODUCERS INC. OF KANSAS
C/O MR. BRAD STROKY
10264 COUNTRY CLUB ROAD
PRATT, KS 67124-8195

DIRECT CORRESPONDENCE TO:
1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	10 MI		3.20	32.00
001-016	CEMENTING CASING	4569 FT	1 UNT	2,038.00	2,038.00
018-303	CLAYFIX FL PER GAL	1 GAL		30.50	30.50
018-315	MUD FLUSH	750 GAL		75	562.50
60	PORN PRR SHOE FLAP VLV 5 1/2"	1 EA		2,971.00	2,971.00
855-17					
001-018	CEMENTING CASING - ADD HRS	6 HR		291.00	N/C
40	CENTRALIZER-5-1/2 X 7-7/8	1 UNT			
806-80022		4 EA		67.00	268.00
320	BASKET-CHT 5 1/2 CFC X 12"OD	2 EA		116.00	232.00
806-71430					
82	FILL-UP UNIT	1 EA		104.00	104.00
855-02545					
504-308	CEMENT - STANDARD	100 SK		10.83	1,083.00
508-291	GILSONITE BULK	500 LB		50	250.00
508-127	CAL SEAL CO	5 SK		28.00	140.00
509-968	SALT	800 LD		17	136.00
507-775	HALAD-322	71 LD		7.70	546.70
504-316	CEMENT - HALL LIGHT STANDARD	35 SK		9.11	318.85
507-918	GASSTOP	25 LD		38.60	365.00
500-207	BULK SERVICE CHARGE	163 CPT		1.55	252.65
500-306	MILEAGE CHRG MAT DEL OR RETURN	518.373 TH		1.18	611.60
JOB PURPOSE SUBTOTAL					10,572.38

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75325-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO

719126

04/04/1997

WELL LEASE NO/PROJECT

WELL/PROCES LOCATION

STATE

OWNER

RUBY "B" 1

HARPER

KS

SARE

SERVICE LOCATION

CONTRACT NO

JOB PURPOSE

EFFECT DATE

PRATT

DUKE DRILLING #5

SHOWN BELOW

04/04/1997

ACCT NO

CUSTOMER AGENCY

VENDOR NO

CUSTOMER PO NUMBER

SHIPPED VIA

TRUCK #

446989

BRAD SIROKY

COMPANY TRUCK

22766

ORIGINAL

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
C/O MR BRAD SIROKY
10264 COUNTRY CLUB ROAD
PRATT, KS 67124-8195

1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO

DESCRIPTION

QUANTITY

GM

UNIT PRICE

AMOUNT

INVOICE SUBTOTAL

10,572.38

DISCOUNT (BLD)

2,960.25

INVOICE BID AMOUNT

7,612.13

* KANSAS STATE SALES TAX

273.18

* PRATT COUNTY SALES TAX

55.76

INVOICE TOTAL PLEASE PAY THIS AMOUNT

7,941.07

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO: **Oil Producers of KS Inc**
 ADDRESS: **REC'D
KANSAS CON...**
 CITY, STATE, ZIP CODE: **1007 111 25**

CUSTOMER COPY

TICKET

No:

219126 - 6

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **Pratt KS**
 WELL/PROJECT NO: **#1**
 LEASE: **Truby Bowwo**
 COUNTY/PARISH: **Harper** STATE: **KS**
 DATE: **4-9-97** OWNER: **Same**
 CONTRACTOR: **Duke Drlg** RIG NAME/NO: **#5** SHIPPED: **Howe** DELIVERED TO: **Loc** ORDER NO:
 WELL TYPE: **02** WELL CATEGORY: **01** JOB PURPOSE: **035** WELL PERMIT NO: WELL LOCATION: **hand**
 REFERRAL LOCATION: INVOICE INSTRUCTIONS: **API# 15077201380001**

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
000.117		1	MILEAGE 53387# RD TP	10	mi			3 20	32 -
001.016		1	Pump Charge 1 Trk	4569	ft	6	hrs	2038 -	2038 -
314.163		1	Clay-Fix II	2	gal			30 50	61 -
018.315		1	mud Flush	750	gal			75	562 50
80	856.6394	1	FORMATION PACKING Shoe per	1	ea	5	1/2 in	2914 -	2914 -
804.018	801.03143	1	Additional 1/2 in Saffle Band	6	hrs			2914 -	1652 -
40	806.60022	1	Centralizer's S-4	4	ea			67 -	268 -
320	806.71430	1	Cement Baskets	2	ea			116 -	232 -
26	847.618	1	Insert Float shoe Band	1	ea			385	385
820	885.02845	1	Fill-up Assy	1	ea			104 -	104 -
		1	Bulk Tkt # B-212765						4303 88

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **4-9-97** TIME SIGNED: **1000** A.M. P.M.

SIGNED BY: **X Brad Siroky By Dave Scott**

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

TYPE LOCK: DEPTH: BEAN SIZE: SPACERS: TYPE OF EQUALIZING SUB: CASING PRESSURE: TUBING SIZE: TUBING PRESSURE: WELL DEPTH: TREE CONNECTION: TYPE VALVE:

SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: FROM CONTINUATION PAGE(S): SUB-TOTAL: APPLICABLE TAXES WILL BE ADDED ON INVOICE: **10,572 38**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby accepts receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **Brad Siroky** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): **X Brad Siroky** HALLIBURTON OPERATOR/ENGINEER: **David L Scott** EMP #: **89475** HALLIBURTON APPROVAL: **D.L. Scott**

TICKET #	TICKET DATE
BDA / STATE	COUNTY
PSL DEPARTMENT	
CUSTOMER REP / PHONE	
API / UWI #	
JOB PURPOSE CODE	

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) : HRS

CHART NO. #	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psl)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2000							Called Out 4:31:97
	0100							On Loc w/Trk's D.P. on Bottom lost Circ wait on mud + H2O Regained Circ T.O.H w/D.P. + Hot shot for 5 1/2 Form PKR Shoe Form PKR shoe on SJ Baskets 2 + 6 Centralizers 1, 3, 6, 8 Csg on Bottom Drop Small Ball + Circ w/Rig thr Rig up blowco Drop Large Ball + Set PKR Shoe + Load h.D Plug St 2% H2O Flush
	1730							
	1749					400		Set PKR shoe
	1753	1/4				1500		Finish pumping 2% Clay Fix II Flush
	1754	7	20			400		Pump mud Flush
	1756	7	18			400		Plug Rat hole w/15sk's Lead Cmt
	1803	2	3.3					St mixing lead Cmt @ 13.9 ppg 20sk's
	1808	7				450		St mixing Tail Cmt @ 15.2 ppg 100sk's
	1812	7	4.5			400		• 5% Gas stop last 50sk's Cmt
	1815		25.4					Finish mixing Cmt
	1816	6	10					Close In + Wash pump + line
	1819	8				100		Release latch Down Plug
	1830	7	96			460		St Disp w/H2O
	1835	8	109.8			1500		Lifting Cmt
	1838							Plug Down + psi Test Csg
								Release psi OK!
								Good mud Circ During Job
								Job Complete
								Thank you
								Scotty

CONFIDENTIAL
 1977 OCT 29 11:13