

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- ⁰⁷⁷~~367~~-21367 - 00-00 ORIGINAL

County HARPER
S/2 SW SE Sec. 2 Twp. 33 Rge. 6 ^EX_W
330 Feet from ^SN (circle one) Line of Section
1980 Feet from ^EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, ^{SE}NW or SW (circle one)

Operator: License 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: FARMLAND INDUSTRIES, Inc

Operator Contact Person: DIANA RICHECKY
Phone (316) 681-0231

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingle Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
09/10/98 09/18/98 NA
Spud Date Date Reached TD Completion Date

RECEIVED
OCT 25 1998
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

Lease Name TRUBY B Well # 2
Field Name STOHRVILLE
Producing Formation NA
Elevation: Ground 1331 KB 1339
Total Depth 4452' PBTB NA
Amount of Surface Pipe Set and Cemented at 293
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *Part 10-5-98 U.C.*
(Data must be collected from the Reserve Pit)

Chloride content 1250 ppm Fluid volume 160 bbls
Dewatering method used: HAULED RES. OFFSITE, PIT ALLOWED TO DRY
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John S. Weir* John S. Weir
Title President Date 09/24/98
Subscribed and sworn to before me this *24th* of *Sept.* 19 *98*.
Notary Public *Diana L. Richecky*
Date Commission Expires *Jan 12, 2000*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Oil Producers, Inc. of Kansas Lease Name TRUBY B Well # 2

Sec. 2 Twp. 33S Rge. 6
 East
 West

County HARPER

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E.Logs Run: **GEOLOGICAL LOG, COMPENSATED
NEUTON DENSITY LOG, DUAL
INDUCTION LOG,**

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Heebner	3135'	-1796	
Iatan	3490	-2151	
Kansas City	3751'	-2412	
Mississippi	4370'	-3031	
RTD	4520'	-3181	
LTD	4518'	-3179	

RECEIVED
SEP 25 1958
Geological Survey
Vishin, Kansas

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	28#	293	60 40 POZ	175	2% GEL 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. plugged as D & A	Producing Method				Flowing Pumping Gas Lift Other (Explain)			Gravity
Estimated Production	Oil Bbls. bopd	Gas mcfpd	Mcf	Water Bbls.	Gas-Oil Ratio			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 9739

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE

DATE <u>9-19-93</u>	SEC. <u>2</u>	TWP. <u>22S</u>	RANGE <u>6W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:10 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>TRUCK</u>	WELL # <u>B-2</u>	LOCATION <u>ANTHONY 2N, 54E, 41S</u>		COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR DUKE DRLG #1
 TYPE OF JOB ROTARY AUG
 HOLE SIZE 773" T.D. 4530'
 CASING SIZE 378" 28" DEPTH 22'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" 16.6# DEPTH 1050'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER CAL PRODUCERS OF KANSAS
 CEMENT AMOUNT ORDERED 155 @ 60.40 = 4

EQUIPMENT
 PUMP TRUCK CEMENTER KEVIN BRUNSWICK
 # 255-765 HELPER SHANE WINSOR
 BULK TRUCK _____
 # _____ DRIVER JAMES HOOT
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON # 93 @ 6.25 590.50
 POZMIX 62 @ 3.25 201.50
 GEL 5 @ 9.50 47.50
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 155 @ 1.05 162.75
 MILEAGE 155 x 25 @ .04 125.00
 TOTAL # _____

REMARKS:
35 @ 1050'
35 @ 700'
25 @ 270'
25 @ 60'
10 @ - MOUND
15 @ - PATCH

SERVICE
 DEPTH OF JOB 1000'
 PUMP TRUCK CHARGE _____ 470.00
 EXTRA FOOTAGE @ _____
 MILEAGE 25 @ 2.95 71.25
 PLUG @ _____
 @ _____
 @ _____
 TOTAL # _____

CHARGE TO: CAL PRODUCERS OF KANSAS
 STREET P.O. BOX 3647
 CITY WICHITA STATE KANAS ZIP 67209

FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

PRINTED NAME Mike Godfrey

ORIGINAL ALLIED CEMENTING CO., INC. 9733

Federal Tax I.D.# ~~000000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <i>9-12-98</i>	SEC. <i>2</i>	TWP. <i>33s</i>	RANGE <i>6W</i>	CALLED OUT <i>1:00 PM</i>	ON LOCATION <i>2:30 PM</i>	JOB START <i>5:30 AM</i>	JOB FINISH <i>5:45 PM</i>
LEASE <i>TRUBY</i>	WELL # <i>B-2</i>	LOCATION <i>HARPER 3N, 53 1/2, N6</i>			COUNTY <i>HARPER</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *WKE DRG #1*
 TYPE OF JOB *STREACE*
 HOLE SIZE *12 1/4"* T.D. *294'*
 CASING SIZE *8 3/8"* DEPTH *293'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *200#* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *17 3/4 BBLs*
 EQUIPMENT _____
 PUMP TRUCK CEMENTER *KEVIN BAUNGARDT*
 # *343* HELPER *JUSTIN HART*
 BULK TRUCK _____
 # *256-29* DRIVER *MARK BAUNGARDT*
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER *OIL PRODUCERS OF KANSAS*
 CEMENT AMOUNT ORDERED *175cy 60:40:2 + 2% PL*
 COMMON *A 105 @ 6.35 666.75*
 POZMIX *70 @ 3.25 227.50*
 GEL *3 @ 9.50 28.50*
 CHLORIDE *4 @ 29.00 116.00*
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING *175 @ 1.05 183.75*
 MILEAGE *175 x .25 .04 175.00*
 TOTAL *\$1393.50*

REMARKS:

SERVICE

*Run 8 3/8" B.C. to 293' + BREAK
 CIRCULATION
 MIX 175cy 60:40:2 + 2% PL
 DISPLACE PUG TO 278' WITH
 17 3/4 BBLs FRESH H2O
 CEMENT DED CIRCULATE!*

DEPTH OF JOB *294'*
 PUMP TRUCK CHARGE *0-300' 470.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *25 @ 2.85 71.25*
 PLUG *8 3/8" TWP @ 45.00 45.00*
 @ _____
 @ _____

TOTAL *\$586.25*

CHARGE TO: *OIL PRODUCERS OF KANSAS*
 STREET *P.O. Box 3647*
 CITY *WICHITA* STATE *KANSAS* ZIP *67208*

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL	_____	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE *1979.75*
 DISCOUNT *296.96* IF PAID IN 30 DAYS
 NET # *1682.79*
Mike Godfrey
 PRINTED NAME

SIGNATURE *Mike Godfrey*

15-007-21367

Superior Testers Enterprises, Inc. ORIGINAL

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 9-18-98 Location 9/2-9/4-9/5 2-33-6^W Elevation 1339 M.B. 1331 G.L. County HARPER

Company Oil Producers Inc. of Kansas Number of Copies 5

Charts Mailed to P.O. Box 6647 Wichita Kansas 67208

Drilling Contractor Duke Drilling Rig #1

Length Drill Pipe 4371 I.D. Drill Pipe 4 1/2" 380 Tool Joint Size 4 1/2" X H

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 4387 Bottom Packer Depth 4392 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4392 TO 4452 ANCHOR LENGTH 60 TOTAL DEPTH 4452 Hole Size 7 7/8"

LEASE & WELL NO. Trub 8' #2 FORMATION TESTED Mississippi TEST NO. 1

Mud Weight 9.4 Viscosity 42 Water Loss 12.9 Chlorides - Pits 5000 D.S.T. _____

Maximum Temp. 114 °F Initial Hydrostatic Pressure (A) 2175 P.S.I. Final Hydrostatic Pressure (H) 2119 P.S.I.

Tool Open I.F.P. from 10:30 A m to 11:00 A m 30 min

Tool Closed I.C.I.P. from 11:00 A m to 11:30 A m 30 min

Tool Open F.F.P. from 11:30 A m to 12:00 A m 30 min

Tool Closed F.C.I.P. from 12:00 A m to 1:00 P m 60 min

Initial Blow WEAK building blow built to 6 inches AND DECREASED to 4 inches at the end of the 50.

Final Blow WEAK building blow built to 1 1/2 inches DECREASED & DIED W 18 min.

Total Feet Recovered 125 Gravity of Oil _____ Corrected _____

<u>65</u> Feet of <u>1/2 mud with a trace of oil</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
<u>60</u> Feet of <u>VERY SLIGHTLY OIL CUT GRASSY MUD</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 47441 Depth 4486 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5463 Clock No. 47442 Depth 4449 Insurance NONE

Price of Job _____

Tool Operator Jane Boyling

Approved By _____

No 13844

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES INC.

Great Bend, Kansas

CHART DATA

(316) 792-6902

TRUBY "B" #2 MISSISSIPPI

State KANSAS

Test Date September 18, 1998

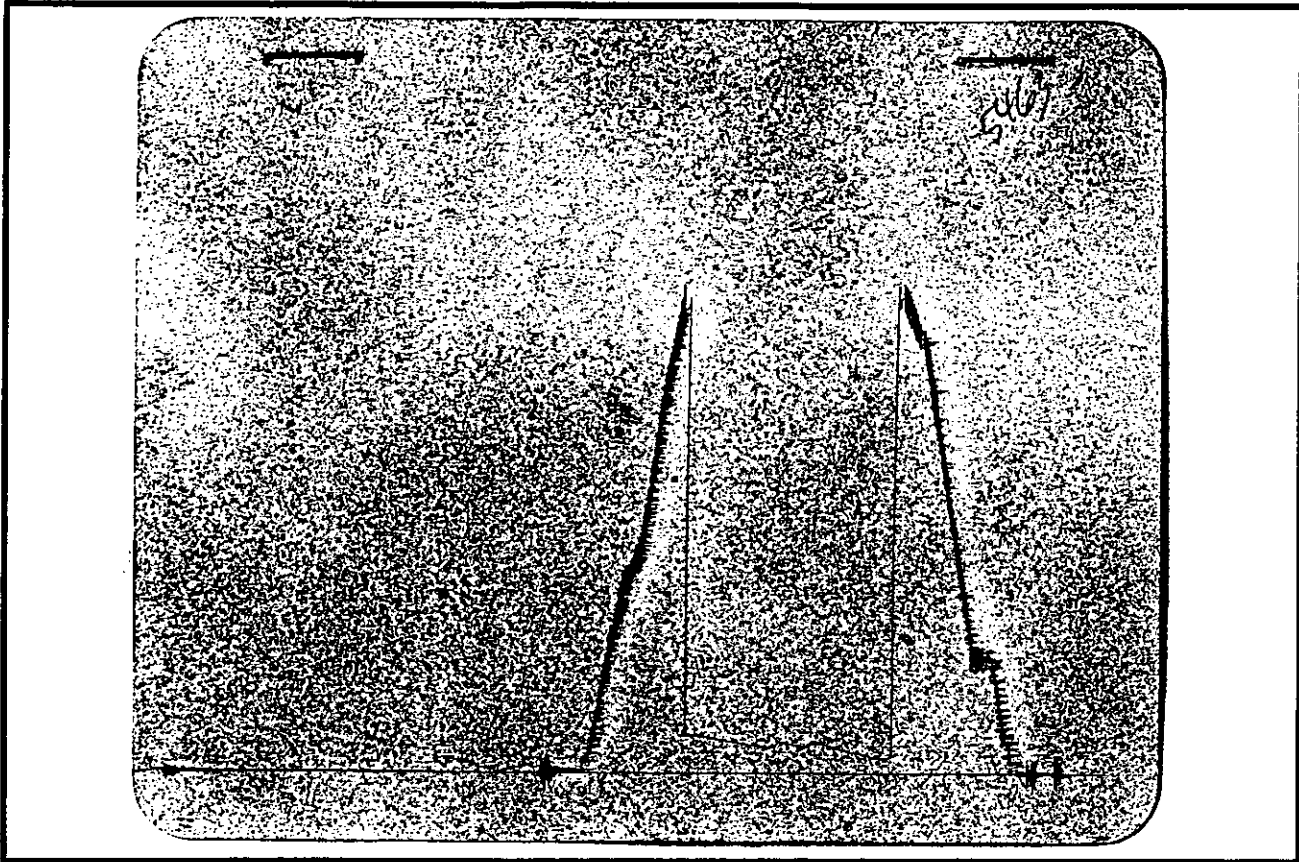
County

Sec Town Range S/2-S/W-S/E 2-33S-6W

Field

Report Number 13844

ORIGINAL



Field Reading

Office Reading

(A)	Initial Hydrostatic Pressure	2175	psi
(B)	Initial Flow Pressure	58	psi
(C)	Final Initial Flow Pressure	87	psi
(D)	Initial Shut-In Pressure	156	psi
(E)	Initial Final Flow Pressure	117	psi
(F)	Final Flow Pressure	117	psi
(G)	Final Shut-In Pressure	175	psi
(H)	Final Hydrostatic Pressure	2119	psi

ELECTRONIC REECORDER DEPTH4446ft,RECORDER NUMBER11087

Company: **OIL PRODUCERS INC. OF KANSAS** Lease & Well No. **TRUBY "B" #2** Test #: **1** Date: **9-18-1998**
SEC. 2 TWP.33 RGE. 6 W

15-011-21501

SUPERIOR TESTERS ENTERPRISES INC. DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316)792-6902

General Information

Test Company Name SUPERIOR TESTERS ENTERPRISES INC.
Company Name OIL PRODUCERS INC. OF KANSAS
Lease and Well Number TRUBY "B" #2
Formation Tested MISSISSIPPI
Test Number 1
State KANSAS
County HARPER
Field
Test Date 18-Sep-98
Section Town Range S/2-S/W-S/E 2-33S-6W
Report Number 13844
Elevation Ground Level 1331
Elevation Kelly Bushings 1339
Company Representative BILL SHEPARD
Testing Engineer GENE BUDIG

Extra Equipment

Jars NO
Safety Joint NO
Extra Packes No
Straddle No
Hook Wall No
Sampler No
Circulating Sub No
Electronic Recorder NO

Well Information

Drilling Contractor DUKE DRILLING RIG #1

Drill Pipe Length 4371
Drill Pipe I.D. 3.8
Tool Joint Size 4 1/2 XH

Weight Pipe Length
Weight Pipe I.D. 2.76
Tool Joint Size 4 1/2 X.H.

Drill Collar Length
Drill Collar I.D. 2.25
Tool Joint Size 4 1/2 X.H.

Mud Weight #/gal 9.40
Viscosity 42.00
Water Loss 12
Chlorides - Pits 5,000
Chlorides - DST

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316)792-6902

Tool Setting Information

Top Packer Depth 4387
Bottom packer Depth 4392
Number of Packers 2
Packer Size 6 3/4

Test Interval (from) 4392
Test Interval (to) 4452.00
Anchor Length 60
Total Depth (ft) 4452
Hole Size (in) 7 7/8

Pressure Readings

	<i>Field Reading</i>	<i>Office Reading</i>
Maximum Temp	114	
Initial Hydrostatic Pressure	2175	
Initial Flow Pressure	58	
Final Initial Flow Pressure	87	
Initial Shut-In Pressure	156	
Initial Final Flow Pressure	117	
Final Flow Pressure	117	
Final Shut-In Pressure	175	
Final Hydrostatic Pressure	2119	
RECORDER DEPTH	4446	
Recorder Number	11087	
Mechanical Recorder Depth	4449	
Recorder Number	5463	

Comments

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316)792-6902

Flow Times

Initial Open
 Tool Open (from) 10:30
 Tool Open (to) 11:00
 Duration (min) 30

Initial Shut-in
 Tool Closed (from) 11:00
 Tool Closed (to) 11:30
 Duration (min) 30

Final Open
 Tool Open (from) 11:30
 Tool Open (to) 12:00
 Duration (min) 30

Final Shut-in
 Tool Closed (from) 12:00
 Tool Closed (to) 1:00
 Duration (min) 60

Recovery Description

Initial Blow WEAK BUILDING BLOW BUILT TO 6 INCHES AND DECREASED TO 4 INCHES AT THE OF THE FLOW

Final Blow WEAK BUILDING BLOW BUILT TO 1 1/2 INCHES DECREASED AND DIED IN 18 MINUTES

Description	Feet of Recovery	% Gas	% Oil	% Mud	% Water
1) MUD WITH A TRACE OF OIL	65				
2) VERY SLIGHTLY OIL CUT GASSY MUD	60				
3)					
4)					
5)					
6)					
7)					
8)					
9)					
10)					
11)					
12)					
13)					
14)					
15)					
Total	125				