

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroventures, Inc.

API NO. 15-135-22,161-6000

ADDRESS 4704 Harlan Street Suite 600

COUNTY Ness

Denver, Colorado 80212

FIELD LITTLE WAGON E

\*\*CONTACT PERSON Judy Martine

PROD. FORMATION

PHONE 303-455-8822

LEASE Stutz

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE NW SE

DRILLING Lynx Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P. O. Box 13897

the 32 SEC. 16 TWP. 26 RGE. W

Arlington, Texas 76013

PLUGGING Same as above

CONTRACTOR

ADDRESS

RECEIVED

STATE CORPORATION COMMISSION

3-11-82 MAR 11 1982

CONSERVATION DIVISION

Wichita, Kansas

TOTAL DEPTH 4625' PBTD

SPUD DATE 10/30/81 DATE COMPLETED 11/10/81

ELEV: GR 2645 DF KB 2655

DRILLED WITH XXXXXX (ROTARY) XXXXX TOOLS

WELL PLAT

Well plat grid with a crosshair in the center.

KCC KGS (Office Use)

Amount of surface pipe set and cemented 260' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Judy E. Martine

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Assistant (FOR) Petroventures, Inc.

OPERATOR OF THE Stutz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Judy E. Martine

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82

Susan K. Dominish

NOTARY PUBLIC Susan K. Dominish

MY COMMISSION EXPIRES: June 25, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**



SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DST'S RUN			Stone Corral	2062
			B. SC Anhyd.	2094
			Heebner	3923
			Toronto	3939
			Lansing	3963
			KC	4042
			Base KC	4278
			Marmaton	4326
			Pawnee	4415
			Ft. Scott	4480
			Cherokee Gp.	4505
		Mississippi	4605	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	260'	Class A	175	3% Gel-2% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations