

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5771 EXPIRATION DATE 6-30-82

OPERATOR R & D Petroleum API NO. 15-135-22,292-0000

ADDRESS Box 298 COUNTY Ness

Hoisington, Kansas 67544 FIELD _____

** CONTACT PERSON Don Reif PROD. FORMATION _____

PHONE 316-653-7745

PURCHASER none LEASE Arnold

ADDRESS _____ WELL NO. #1

WELL LOCATION SW 1/4

DRILLING Revlin Drlg., Inc. 1650 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from West Line of

ADDRESS Box 293 the SW (Qtr.) SEC 31 TWP 16 RGE 26

Russell, Kansas 67665

PLUGGING Revlin Drlg., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 293 KCC KGS _____

Russell, Kansas 67665 SWD/REP _____

TOTAL DEPTH 4640 PBD _____

SPUD DATE 10-15-82 DATE COMPLETED 10-26-82

ELEV: GR _____ DF _____ KB 2661

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 271' DV Tool Used? _____

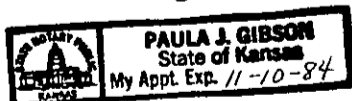
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 1982.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

RECEIVED
STATE CORPORATION COMMISSION
11-2-82
NOV 2 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale-sand-clay	00	274		
Sand-Redbed	274	690		
Shale & Sand	690	1625		
Sand	1625	1765		
Shale	1765	2059		
Anhydrite	2059	2095		
Shale	2095	2110		
Shale	2110	2375		
Shale w/ Lime Streaks	2375	2740		
Shale-lime	2740	2920		
Shale - Lime	2920	3618		
Eime	3618	3730		
Lime-Shale	3730	4390		
Lime	4390	4640 RTD		
DST #1 4173'-4244' 71' anchor 45-45-45-45				
Rec: 60' gas in pipe 300' very slightly oil cut gassy muddy water				
DST #2 4310'-4390' 80' anchor Marmaton Test				
Rec: 40' slightly oil cut mud 20' gas in pipe.				
DST #3 4444'-4480' 36' anchor				
Rec: 50' mud with oil specks in top of tool				
DST #4 4560' -4569' 9' anchor Mississippi Test				
Rec: 10' mud with oil specks on top of tool.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	271'	50-50 Poz Mix	175	2% Gel 3% CC
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations