

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Co., Inc. API NO. 15-135-22,388 ~~6110~~

ADDRESS One Main Place Suite 900 COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Pat R. Raymond PROD. FORMATION

PHONE 316-267-4214

PURCHASER LEASE Hopkins

ADDRESS WELL NO. 1

DRILLING Lobo Drilling Co. 1980 Ft. from South Line and

CONTRACTOR 1980 Ft. from West Line of

ADDRESS P.O. Box 877 the SW (Qtr.) SEC 36 TWP 16 RGE 26

Great Bend, KS 67530

PLUGGING Lobo Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 877

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4600' PBTD

SPUD DATE 5-23-83 DATE COMPLETED 6-1-83

ELEV: GR 2591 DF 2594 KB 2596

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 369' DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pat R. Raymond (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1983.

Kathleen Pipes (NOTARY PUBLIC) Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1987

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

RECEIVED JUN 29 1983 6-29-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil, Shale, Red Bed	0	1957'	Anhy	1957
Anhydrite	1957	1994	Heebner	3872
Shale & Lime	1994	3872	Toronto	3891
Shale	3872	3876	Lansing	3913
Lime & Shale	3876	3891	B/KC	4217
Lime	3891	4217	Marm	4269
Shale	4217	4269	Pawnee	4350
Lime, Shale, Chert	4269	4350	Ft. Scott	4419
Lime	4350	4443	Cher Sh	4443
Sand & Shale	4443	4510	Miss	4511
Chert & Lime	4510	4600	LTD	4602
RTD		4600	RTD	4600

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	369	60/40 pozmix	250	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR Raymond Oil Company, Inc LEASE NAME Hopkins

SEC. 36 TWP. 16S RGE. 26 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-30-30 1st open - wk blo - died in 8" 2nd open - no blo Rec. 5' mud w/spks oil IFP 34-34 - FFP 34-34 ISIP 68 - FSIP 45	4400	4446		
DST #2 30-30-30-30 1st open - wk blo - died in 8" 2nd open - no blo - flushed tool - no help Rec. 5' mud w/slight oil stain IFP 34-34 - FFP 34-45 ISIP 56 - FSIP 45	4514	4525		
DST #3 30-30-30-30 1st open - wk blo - died in 12" 2nd open - no blo Rec. 10' mud w/spots of oil IFP 45-45 - FFP 45-45 ISIP 1089 - FSIP 957	4518	4550		
DST #4 30-30-30-45 Rec. 10' mud - no sho Flushed tool IFP 34-34 - FFP 34-34 ISIP 1013 - FSIP 1013	4550	4565		
D&A - Plugged 6-1-83				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed.
(Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allawéas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.