

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-135-22,293-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ness

Wichita, KS 67202 FIELD

** CONTACT PERSON Jay McNeil PROD. FORMATION PHONE 262-8427

PURCHASER LEASE Dumler L-M

ADDRESS WELL NO. 5

DRILLING Pickrell Drilling Company 990 Ft. from South Line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC35 TWP 16SRGE26W

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4552' PBTD

SPUD DATE 9/15/82 DATE COMPLETED 9/26/82

ELEV: GR 2590 DF 2592 KB 2595

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC / KGS / SWD/REP / PLG.

Amount of surface pipe set and cemented 572' KB DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

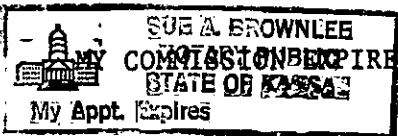
C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 19 82.

[Signature] Sue A. (NOTARY PUBLIC) Brownlee



** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION OCT 5 1982 WICHITA, KANSAS

OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4248'-4304' 30"-30"-10"-out IFP 21-21# ISIP 21# no final pressures			Sample Tops: Heebner Lansing Stark B/KC Ft. Scott Cherokee Mississippi	3871 (-1276) 3912 (-1317) 4155 (-1560) 4211 (-1616) 4414 (-1819) 4440 (-1845) 4506 (-1911)
DST #2: 4400'-4450' 30"-30"-60"-60" weak blow rec 50' GIP 10' SOCM (5% oil) IFP 21-21# FFP 31-31# ISIP 53# FSIP 85#				
DST #3: Misrun				
DST #4: 4479'-4530' 30"-30"-15"-out rec 210' drilling mud IFP 31-31# ISIP 920# no final pressures				
DST #5: Misrun				
DST #6: 4397'-4537' 30"-60"-30"-60" weak blow rec 90' mud IFP 121-121# FFP 152-152# ISIP 1197# FSIP 1020#	DST #7: 4376'-4542' 30"-60"-90"-90" rec 10' oil 20' OCM, 186' mud IFP 56-56#, FFP 79-101# ISIP 1342#, FSIP 1057#		DST #8: 4373'-4552' 30"-60"-60"-90" rec 730' WCM IFP - plugging action FFP 480#, ISIP-NG FSIP 1136#	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	572' KB	Common	260	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations