

Two (2) copies of this form shall be filed with the Kansas-Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE 6/30/83 ~~0001~~
 OPERATOR The Reach Group API NO. 15-135-21,580 (old well)
 ADDRESS 3751 E. Douglas COUNTY Ness
Wichita, Kansas 67218 FIELD Utica NW
 ** CONTACT PERSON Susan Monette PROD. FORMATION SWD (Cedar Hills)
 PHONE 316-683-3626

PURCHASER N/A LEASE Dunler
 ADDRESS _____ WELL NO. 2
 WELL LOCATION App. G NE SW

DRILLING Reach Drilling 1980Ft. from south Line and
 CONTRACTOR _____ 1980Ft. from west Line of (W)
 ADDRESS 3751 E. Douglas the SW (Qtr.) SEC34 TWP16S RGE 26(W).
Wichita, Kansas 67218

PLUGGING N/A
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		34	

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 1856' PBDT 1544'
 SPUD DATE 4-28-83 - DATE COMPLETED 5-23-83
 ELEV: GR 2580' DF _____ KB 2588'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 348' DV Tool Used? No
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal), Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
 STATE CORPORATION COMMISSION

NOV 30 1983
 11-30-83

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of November, 1983.

SUSAN K. MONETTE
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Expires 4-1-85

Susan K. Monette
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR The Reach Group LEASE Dumler

SEC. 34 TWP. 16S RGE. 26

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																																
Check if no Drill Stem Tests Run.																																																				
<u>OLD INFORMATION</u>																																																				
SIDWELL OIL & GAS CO. BOX 2475 PAMPA, TX 79065		#1 DUMLER	34-16-26W C NE SW																																																	
CONTR DNB DRILLING, INC.		CTY NESS																																																		
GEOL _____		FIELD UTICA NW																																																		
E 2580 GL CM 1/25/79		CARD ISSUED 3/3/79	IP D&A/MISS 2/5/79																																																	
API 15-135-21,580		<table border="1"> <tr><td>+</td><td>+</td><td>+</td></tr> <tr><td>+</td><td>+</td><td>+</td></tr> <tr><td>+</td><td>+</td><td>+</td></tr> </table>			+	+	+	+	+	+	+	+	+																																							
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INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS																																																				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production		4-1/2"		1856'	50/50 poz	500	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		1612-1712'

Size	Setting depth	Packer set at
2-3/8"	1462'	1443'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production SWDW	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations 1612-1712'		