TYPE AFFIDAVIT OF COMPLETION FOR	M ACO-1 WELL HISTORY
SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC	ow the well was completed. Ation is to be held confidential. Side One will be of public commingling, salt water disposal, ical log, sonic log, gamma ray
EXPIRATION DATE	
	ADT NO 15-115-20 90/1 / 35 / 12-2
ADDRESS 3524 N. W. 56th Street	COUNTY Marion SOUL
Oklahoma City, Oklahoma 73112	FIELD Wildcat-Undesignated
OPERATOR R. J. Walker Oil Company Inc. ADDRESS 3524 N. W. 56th Street Oklahoma City, Oklahoma 73112 ** CONTACT PERSON Oscar Goode PHONE 405-949-2440	PROD. FORMATION Viola
	LEASE C.Meisinger
ADDRESS 818 Century Plaza Bldg.	WELL NO. 1-15
Wichita KS 67202	WELL LOCATION C NE NE NW
DRILLING Kansas Drilling & Well Serve. Inc.	330 Ft. from North Line and
CONTRACTOR	330 Ft. IIom East Trice of
ADDRESS Box 254	the NW (Qtr.) SEC 15TWP 185 RGE 1E.
Marion, Kansas 66861	WELL PLAT (Office
PLUGGING N/A CONTRACTOR ADDRESS	Use Only KCC KGS SWD/REP
TOTAL DEPTH 3350 PBTD 3230'	PLG
SPUD DATE 6-7-82 DATE COMPLETED 6-15-82	- 13
ELEV: GR 1469' DF 1475' KB 1477'	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Arount of surface pipe set and cemented 218 KB	DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas,	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	esing of lawful age bereby certifies
O. N. Goode, Jr.	
that: I am the Affiant, and I am familiar with the of the statements and allegations contained therein as	contents of the foregoing Affidavit. re true and correct, to the best of
my knowledge.	P. n Doody
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this	day of <u>lugust</u> ,
19 <u>/2</u> .	Man Van Modrick
Λ	(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 19, 1985

information.

** The person who can be reached by phone regarding any questions contention

AUS 0 5 1982

OPERATOR R.J. Walker Oil Co LEASEC Meisinger

ACO-1 WELL HISTORY

SEC. 15 TWP, 18 RGE. 1E

API# 15-115-20,904

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	тор воттом		NAME DEPTH		
soil, shale, lime	0	161			
lime, shale	161	2142			
Lans. K.C.	2142	2742			
Miss	2742	2833			
Miss lime	2833	3015			
Kinderhook	3015	3030	; 		
Hunton	3030	3160			
Viola	3160	3257			
Simpson	3257	3309			
Arbuckle	3309	3350			
TD	3350				
•			}		
·					
"Drillers Logsč'	,				
	,				
	·	*			
, 15					
		ļ			
· .		,	DE1 50055		
			RELEASED		
	۵.		JUL 0.1 man		
•	1.		WY CHANGEDENTIAL		

Purpose of string	Size hole drilled	Sixe cosing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12111	8 5/8"	23 .	-218 KE	Class A Common	150	Cmt Circ 3% CACL
Production	7-7/8"	51/2"	14		wco XXX1it e B 50/50 Pc	175 z 125	2% Gel: 6% sal
							1% CFR-2

LINER RECORD			PERFORATION RECORD			
Top, ft. none	Bettom, ft.	Socks cement	Shots per ft. 4	size & type .4 jet	Depth interval 3154'-58'	
TUBING RECORD			4 This zone i	.4 jet splated with C	3297'-3303' IBP @ 3292'	
Sixe 2-7/8"	Setting depth 3220	Packer set at	4	.4 jet splated with C	3259'-64'	

	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
. ,\	Amount and kind of material used	Depth Interval treated
Acid - 300 gal. 1	5% HCL - Viola	3154'-58'
Squeeze - 100 sxs	Class A X 1% HA-9 & 3/4% CFR-2	3269'-71' & 3248'-50'
in two	o stages - Simpson	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 33

оп 24 Gos TSTM % MCF 89 **TSTM** 186 CFPB vented

R. J. WALKER OIL CO., INC.

150 FOUR CORPORATE PLAZA 3524 NORTHWEST 56TH STREET OKLAHOMA CITY, OKLAHOMA 73112

(405) 949-2440

January 20, 1984

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, Kansas 67202

RE:

CHANGE OF OPERATOR

OLD OPERATOR - R. J. Walker Oil Co., Inc. #5606 NEW OPERATOR - Panhandle Producing Company #9257 601 N. W. Loop 410 - Suite 808 San Antonio, Texas 78216

WELL:

C. Meisinger #1-15; API #15-115-20,904; NE, NE, NW; Sec.

15-T18S-R1E; Marion County, Kansas.

Gentlemen:

Please be advised the operator of the above well and lease is to be changed from R. J. Walker Oil Co., Inc. to Panhandle Producing Company, and that this change is effective as of November 1, 1983.

O. N. Goode D. M. Donde

STATE OF OKLAHOMA

SS.

COUNTY OF OKLAHOMA)

O. N. Goode, of lawful age, being duly sworn upon oath, deposes and says that he is representative of R. J. Walker Oil Co., Inc. and that R. J. Walker Oil Co., Inc. has transferred operating ownership to Panhandle Producing Company in the C. Meisinger #1-15 well effective November 1, 1983, and that the above statements herein are true to the best of his knowledge and belief.

O. N. Goode

Subscribed and sworn to before me this 20th day of January, 1984.

My Commission Expires:

Mary Kay Illdrick
Notary Public

February 19, 1985

ONG/kw

RECEIVED STATE CORPURATION COMMISSION

Panhandle Producing Company, San Antonio cc: Charlie Miller

JAN 2 4 1984

CONSERVATION DIVISION Wichita, Kansas