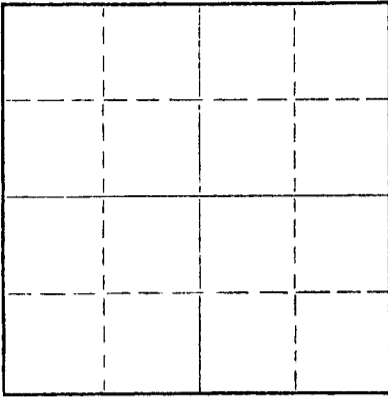


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines _____ County. Sec. 11 Twp. 32 Rge. 10 (E) _____ (W) _____

Lease Owner Hobbit Oil Company

Lease Name Fred Evolunas Well No. 1

Office Address P. O. Box 335 Atton, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed _____ 19 _____

Application for plugging approved _____ 19 _____

Plugging commenced 4-15-64 _____ 19 _____

Plugging completed 4-16-64 _____ 19 _____

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Archie V. Daring

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4455 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 7/8	239	None
				5 1/2	None	3236

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaning out cellar.

Cased to 4330'. Dumped 5 sacks of cement. Working pipe. Shot at 3500' - 3400' - 3300' and 3215'. Pulling pipe.

Pulling pipe. Plugging well with mud to 250' rock bridge.

Dumped 30 sacks of cement. Filled hole and rock bridge. Capped well with 15 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

APR 22 1964

04-22-1964

CONSERVATION DIVISION

Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bohler Logging & Drilling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Darton, ss.

J. C. Evolunas (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. C. Evolunas

P. O. Box 221 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 20 day of April, 1964

My commission expires May 27, 1964

Glenn A. [Signature] Notary Public.

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

15-007-10387-00-00

0796

SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892

FORMATION	FROM	TO	DST	ELEC LOG	GR-N LOG	REMARKS
Red Bed Sand Rock	0	231				
Red Bed Sand	231	240				
Red Bed Shale	240	585				
Red Bed, Shale, Anhy	585	1300				
Shale & Anhy	1300	1676				
Lime & Shell	1676	1847				
Lime	1847	1957				
Lime & Anhy	1957	2125				
Lime & Shale	2290	3524				
Lime, Shale & Sand	3524	3676				
Lime & Shale	3676	4333				
Lime, Chat & Shale	4333	4367	#1			
Chert, Shale & Chat	4367	4450				
Shale & Lime	4450	4455	TD			
						SP & Conductivity GR-N Schlum SP & Conductivity 238-4450
						Schlum GR-N 50-4455
						PGAC GR-N 4200-4440
RTD	4455'					
Oil String Set @	4454'					
Plug Back Depth	4434'					

SECTION NO. 3 - DEPTH MEASUREMENTS:

	DRILLERS DEPTH	STEEL LINE	GR-N LOG ELEC LOG	KELLY BUSHING TO FLANGE 11'	SURFACE FLANGE DEPTH (*)
Drilling Depth (RT)	4455	4455	*4456		4444
Cog Seat (Surf)	239	239			228
Cog Seat (Long)	4454	4454			4443
Total Depth	4455	4455			4444
Liner Set	None				None
Plug Back	4434	4434	#4434		4423
Perforations	4350-76	4350-76			4339-65

Collars or Station Markers as shown on PGAC Gamma Ray Log.

(*) Depth is correct measurement from surface cog flange as permanent datum.

SECTION NO. 4 - DRILL STRING TEST: Data taken from Morning Report & Sv Co Reports

No.	Date	From	To	Kind of Test	Tool @	Top Ck	Btm Ck	Time	Results
1	3-13-57	4332-4367'	(Miss)	Op Hole	4332'	3/4"	1/2"	1 hr.	Gas to surf in 3 mins, 15 mins 1450 MCFPD, 30 mins 1630 MCFPD, 45 mins 1710 MCFPD, 1 hr 1790 MCFPD, SFP 30#, Rec 100' drlg mud, IFF 215#, FFP 270#, SI BHP 1675# in 30 mins, HH 2365#.

SECTION NO. 5 - PERFORATING AND SQUELZE RECORD: Data taken from Morning Report & Sv Co Reports

PERFORATING RECORD

No.	From	To	No. Shots	Size	Kind	PB @	Drld Plug to	DST	Date
1	4350	4376	130	-	Jet	4434	-	1	3-13-57

SQUELZE RECORD: None