

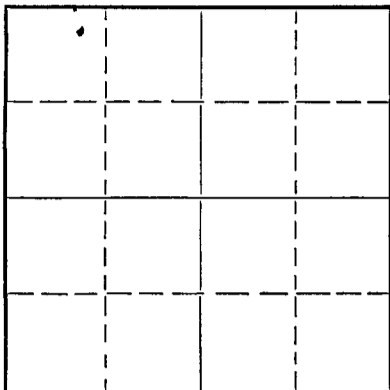
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15-007 - 00492 - 00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barber County. Sec. 9 Twp 32S Rge. 310 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1650' from North & 330'  
Lease Owner Continental Oil Company from West  
Lease Name R. Gerstner Well No. 1  
Office Address Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 8-7-52 19  
Application for plugging filed 8-8-52 19  
Application for plugging approved 8-8-52 19  
Plugging commenced 8-8-52 19  
Plugging completed 8-8-52 19  
Reason for abandonment of well or producing formation Dry  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Mr. Rives, Great Bend, Kansas  
Producing formation Arbuckle Depth to top 4893 Bottom 4950 Total Depth of Well 4950 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	4893	4950	13 3/8	310	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 300'; dumped sack of hulls, set plug at 300' and cemented with 25 sacks. Filled hole with heavy mud to 30' and capped with 15 sacks cement. Plugged and abandoned 8-8-52.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Beardmore Drilling Company  
Address 603 Petroleum Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*

3716 Tenth, Great Bend, Kansas  
(Address)

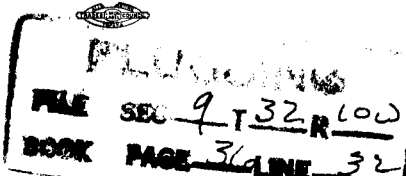
SUBSCRIBED AND SWORN to before me this 12th day of August 52

*Gen C Coe*  
Notary Public.

My commission expires Nov 7, 1954

23-8390-s 6-51-20M

FLD-CFB  
State Corp. Comm. ✓  
TCD  
File



State Corp. Comm.

15-007-00492-00-00

WELL LOG

Continental Oil Company

R. Gerstner No. 1  
NW SW NW/4 9-32-10W  
Barber County, Kansas

FROM	TO	FORMATION
0	190	Red rock
190	310	Shale & shells
310	500	Red rock
500	1265	Shale & shells
1265	1285	Anhydrite
1285	1460	Shale & shells
1460	2465	Broken lime
2465	2500	Lime & shale
2500	2605	Shale
2605	2920	Shale & lime
2920	3115	Lime & shale
3115	3240	Shale & lime
3240	3275	Broken lime
3275	3450	Lime & shale
3450	3510	Broken lime
3510	3639	Lime
3639	3700	Sandy lime
3700	4390	Lime
4390	4425	Shale & lime
4425	4495	Lime & shale
4495	4535	Shale & lime
4535	4560	Broken lime
4560	4580	Lime
4580	4595	Lime & chert
4595	4691	Shale & lime
4691	4781	Lime
4781	4790	Sand & shale
4790	4795	Hard sand
4795	4820	Sand, shale & lime
4820	4865	Shale & sand
4865	4908	Shale & lime
4908	4950	Lime
	4950	Total depth
		Dry and abandoned

Rec'd  
08-20-1952

PLUGGING  
 FILE SEC 9 T 32 R 1040  
 BOOK PAGE 36 LINE 32

CONTINENTAL OIL CO.

15-007-00482-PP-00 PRODUCTION & DRILLING DEPT.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-11-1760

1 Dist. West Kansas Field Sharon Area Lease R. Gerstner Well No. 1
2 Co. Barber State Kansas Contractor Beardmore Drilling Co. T.D. 1950 P.D. 1 ft.
3 Landing Flange Elev. + 1522 ft. Depth Measured From 15 Height of Measuring Point from Landing Flange ft.
4 Date: Spudded 7-14-52 Drilling Completed 8-6-52 Tested 8-8-52 Rig Released 8-8-52

CASING, LINER AND TUBING RECORD

Table with columns: SIZE O. D. IN., WT. LB./FT., THREADS NO. & TYPE, GRADE AND MAKE, NEW OR S. H., E. L. L. W. SMLS., DEPTH SET FT., MEASUREMENTS INC. THREADS (QUANTITY SET, QUANTITY PULLED, QUANTITY LEFT IN HOLE), TOP OF LINER, NO. OF JOINTS, HOLE SIZE. Row 1: 13 3/8 36, Asmeo New SW, 310', 298'5", None, 298'5", 8, 27 1/2, 8 3/4

CEMENTING RECORD

Table with columns: METHOD, MAKE AND TYPE CEMENT, SACKS USED, SQUEEZED AWAY, NO. OF BATCHES, FINAL PRESSURE, SLURRY WT. LB./GAL., HOURS SET, DEPTH (FROM, TO), REMARKS: TEMP. CALIPER, OTHER LOGS. Row 1: Howco, Pozmix, 250, -, 1, 275, 15, 24, 0, 310, Surface Gag.

ACIDIZATION AND SHOT RECORD

Table with columns: DATE, PRODUCTION OR P. I. (BEFORE, AFTER), HOW TEST MADE, GAL. ACID, SHOT QTS., DEPTH (FROM, TO), NAME OF ZONE, TYPE FORMATION, REMARKS. Row 1: None

SECTION PERFORATED

Table with columns: NAME OF PAY, DEPTH (FROM, TO), SIZE OF HOLE, HOLES PER FOOT, DATE, SERVICE CO. OR TYPE SLOTS, REMARKS. Row 1: None

PRODUCING EQUIPMENT

RODS: Number, Size in., Number, Size in., Total Singles, Length ft.
PUMP: Size, Plunger Diam., Make, Type
PUMPING UNIT: Make, Type, Stroke in. @ SPM; Beam Capacity lb.
Torque @ 20 SPM in. lbs.; Gear Box H.P., Prime Mover Make
H.P. @ RPM. Other Remarks
GAS ANCHOR
OTHER LIFT EQUIPMENT

PRODUCING STRATA

Table with columns: NAME, TOP, BASE, POROSITY %, PERM. MD., NET THICKNESS FT., REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC. Row 1: Artuckle, 4893, 4990, Dry

REMARKS: Drilled to 4375', Ran DST 4370' to 4375', tool open 1 hour, rec. 25' of gas out mud, H.P. 1200', 77 0/100. Deepened to 4781'. Cored 4781' to 4789'; rec. 4 1/2' shale with sand streaks and 2 1/2' white hard sand with few oil spots. Cored 4789' to 4792'; rec. 3' white hard sand. Cored 4792' to 4795'; rec. 3' light hard sand, no show. Cored 4795' to 4801'; rec. 2 1/2' porous to medium porous gray green sand, fair porosity, no show; 6 inches green shale with sand streaks. Deepened to total depth of 4950'. Ran Schlumberger logs. No commercial show of oil was encountered. Plugged and abandoned 8-8-52. Not shot nor acidized.

Material left in hole cleared on MT 4463A.
Location: 1650' from North and 330' from West lines of Sec. 9, T32S, R10W, Barber County, Kansas.

Estimate Total Cost \$ 31,882 Conoco Interest 100% Operated by Continental Oil Co.
Potential Dry b/d-Mcf/d @ #TP and #CP on Hr. Test Meas. Est. Allowable b/d

Signed T. C. DAVIS District Superintendent
Signed E. C. WILBUR Division Superintendent
Signed J. H. White District Engineer
Prepared by J. H. White Date August 29, 1952

DISTRIBUTED TO
Mgr. P. & D.
Region
District
State Corp. Comm.

15-007-00492-00-00

Continental Oil Company No. 1 Gerstner  
 NY SW NW, Sec 9-328-10W, Barber County  
 Elevation 1530 RB

DEPTH	ACTUAL TIME (1' Interval)	REMARKS
3201 - 10	4-3-3-3-4-4-3-3-2	
20	3-3-3-2-2-3-2-3-2-3	
30	3-3-3-3-3-2-2-2-2-3	3226 Conn
40	2-2-3-3-3-3-3-4-3-3	
50	3-5-3-2-3-3-4-4-4-3	
60	4-4-4-3-4-4-3-3-3-3	3255 Conn
70	3-3-3-3-3-3-3-3-4-5	
80	4-5-5-5-4-6-6-6-7-7	
90	6-6-6-7-7-4-4-5-5-4	3285 Trip, 3286 New bit
3300	3-3-4-4-4-4-4-4-3-3	
10	4-4-4-4-4-4-3-3-3-3	
20	3-3-2-4-3-3-4-4-4-3	3316 Conn
30	4-4-4-3-3-4-3-3-4-3	
40	3-3-3-2-2-2-2-3-3-2	
50	2-2-2-3-2-2-6-4-8-3	3345 Conn
60	3-4-3-4-3-4-4-3-4-4	
70	4-4-3-4-4-3-3-3-3-3	
80	3-3-3-3-3-3-3-3-3-3	3375 Conn
90	3-3-3-4-3-3-3-3-3-3	
3400	3-3-3-3-3-3-4-3-3-3	
10	3-3-3-3-3-3-4-4-4-5	3405 Conn
20	4-5-5-4-5-5-4-4-5-4	
30	4-5-4-4-4-4-4-4-4-4	
40	4-4-5-4-4-5-4-4-5-5	3434 Conn
50	5-5-5-5-5-6-5-6-5-5	
60	5-3-5-5-6-5-4-4-5-4	
70	3-3-3-5-4-5-4-6-5-5	3463 Conn
80	4-5-5-7-8-7-5-6-6-6	
90	5-5-6-5-6-6-8-8-8-5	3481-91 mix mud 3493 Conn
3500	4-7-8-3-4-3-8-7-7-5	
10	7-9-10-7-7-8-9-9-7-8	
20	6-8-8-4-4-5-5-4-4-4	
30	3-3-3-4-4-7-6-7-5-7	3524 Conn
40	7-11-7-7-6-5-5-3-2	
50	3-4-12-9-6-5-4-3-6-8	
60	7-8-7-6-7-5-6-9-8-7	3551 Conn
70	5-5-5-4-3-3-8-8-7-4	
80	4-4-5-7-7-6-8-8-7-6	
90	6-8-7-6-7-7-5-7-7-8	3584 Conn & rig
3600	5-6-7-4-5-8-8-7-6-7	
10	8-7-4-4-4-3-4-3-4-5	
20	6-5-4-6-5-5-5-6-5-5	3612 Conn
30	4-5-6-6-4-4-4-4-5-5	
40	7-7-5-4-3-2-3-3-3-3	3640 Circ.
50	2-2-2-1-2-2-2-2-3-2	
60	2-4-2-3-3-2-2-4-4-2	
70	5-2-2-2-2-2-3-2-1-2	
80	3-3-2-2-3-2-3-2-2-2	3671 Conn
90	5-6-8-7-6-3-5-5-4-4	
3700	6-9-7-7-8-7-5-5-5-5	
10	5-5-5-7-10-10-11-12-7-10	UN COMMISSION
20	8-7-7-7-7-9-10-9-7-7	AUG 13 1952 08-13-1952
30	7-10-10-12-13-10-10-9-9-9	
40	9-10-11-10-9-8-8-9-9-9	MINOR DIVISION
50	9-10-11-8-10-8-9-9-9-9	Whita, Kansas
60	6-6-5-5-5-5-5-4-5-4	3731 Conn
70	5-5-5-5-5-5-4-4-4-4	3746 Trip W
80	5-4-5-5-5-4-5-5-5-5	3761 Conn
90	8-7-9-7-7-8-7-7-8-8	3788 Conn
3800	7-8-7-7-7-7-8-8-9-8	
10	9-6-8-7-8-9-10-8-7-8	
20	6-6-6-7-6-5-8-6-6-8	3818 Conn
30	8-7-8-11-8-9-8-9-9-10	

**PLUGGING**  
 FILE NO. 9-328-10W  
 BOOK PAGE 36 LINE 32

Gerstner No. 1  
Page 2

3831	40	10-10-9-10-12-12-13-12-12-12	
	50	14-15-5-5-5-5-5-7-10	
	60	9-9-10-10-9-10-9-10-12-11	3842 Trip new bit, 3849 Conn
	70	11-11-10-8-4-4-7-9-9-12	
	80	11-11-8-7-7-6-4-2-3-2	3876 Conn
	90	2-1-2-3-3-4-8-9-5	
3900		7-9-10-8-8-8-6-7-8-8	
	10	9-9-10-9-9-12-10-9-13-10	
	20	12-13-12-12-10-11-10-10-11-11	3911 Motor
	30	11-12-12-12-11-9-9-10-11-11	
	40	10-14-10-5-8-8-10-9-12-11	3937 Conn, rig serv
	50	10-11-12-13-16-16-15-15-15-15	
	60	17-16-17-17-15-8-9-8-7-7	3955 Trip, 3956 new bit OW
	70	8-6-6-6-7-6-5-5-5-6	3969 Conn
	80	5-5-5-4-5-4-4-3-3-3	3980 Circ 2 hrs.
	90	4-4-4-4-4-4-5-4-4-4	
4000		5-5-5-5-5-5-5-5-5-6	3999 Conn
	10	6-5-4-7-5-5-4-5-7-9	4004 Rig
	20	9-8-7-8-10-9-9-7-8-8	
	30	8-5-4-2-3-5-5-4-3-3	4028 Conn & test BOP
	40	3-4-9-11-13-10-11-12-10-9	
	50	9-10-9-7-5-4-5-8-8-10	
	60	8-9-9-9-8-10-9-7-9-10	4057 Conn, rig serv
	70	7-9-10-12-11-12-12-15-10-11	
	80	13-9-5-5-8-6-7-16-16-18	4080 Trip New bit OWC
	90	8-8-9-11-11-11-11-11-13	4089 Conn
4100		13-15-13-12-12-11-11-9-7-6	
	10	8-8-8-10-10-4-2-4-3-5	4110 Circ
	20	6-12-10-10-8-9-11-12-10-12	4119 Conn
	30	14-15-11-6-2-6-13-9-3-2	
	40	2-4-14-16-16-13-13-13-10-11	
	50	11-8-7-10-8-7-7-7-15-17	4147 Conn, serv rig
	60	15-15-10-9-6-5-15-17-18-16	
	70	14-16-16-20-24-22-22-10-10-10	4168 New bit OSS, Circ 1/2 hr.
	80	10-12-9-8-8-8-8-7-7-8	4178 Conn
	90	10-12-12-13-14-12-13-10-10-9	
4200		8-9-8-8-7-7-9-8-7-7	
	10	6-7-7-7-6-7-6-6-7-6	4208 Conn & rig
	20	7-8-9-8-7-7-6-7-7-6	
	30	7-7-6-7-7-7-6-7-7-7	
	40	8-8-7-7-8-7-6-6-8-10	4238 Conn
	50	10-10-12-10-9-8-8-9-9-8	4247 Jet pit
	60	8-9-9-7-7-8-9-10-8-10	
	70	10-10-11-9-8-9-9-8-10-9	4268 Conn
	80	9-10-9-10-9-10-9-8-8-9	
	90	9-9-8-10-10-12-13-12-12-12	
4300		14-14-13-12-11-9-13-17-8-7	4298 Trip, 4299 New bit OW
	10	6-6-12-9-10-10-14-12-12-13	
	20	10-11-9-10-9-7-7-10-10-10	
	30	8-8-7-8-7-8-7-7-7-5	4329 Conn
	40	3-7-8-7-8-7-6-7-6-10	
	50	10-9-9-7-9-9-8-8-8-8	4359 Conn & rig
	60	7-6-6-6-4-5-8-10-10-9	
	70	9-8-7-8-9-9-9-9-11-6	4375 Circ
	80	6-4-6-5-8-10-10-12-11-5	
	90	12-10-12-13-13-12-12-13-12-10	
4400		13-10-9-12-15-15-15-10-10-12	
	10	12-12-12-11-11-12-11-12-10-9	4419 Conn
	20	11-12-12-11-10-12-10-9-10-12	
	30	13-12-13-12-13-12-11-11-16-9	
	40	10-10-11-13-11-12-11-10-11-13	4440 Trip W7 Circ.
	50	8-13-15-14-11-10-9-9-9-10	4447 Conn
	60	9-9-12-9-8-8-10-10-10-10	
	70	10-11-12-10-9-9-9-9-11-11	
	80	10-8-9-14-10-14-9-8-7-9	4477 Conn, rig serv
	90	9-9-9-9-11-11-10-10-10-10	
4500		12-9-9-9-8-9-8-8-10-10	
	10	10-12-10-11-12-13-12-12-14-13	4506 Conn
	20	13-13-12-12-12-14-13-12-12-11	
	30	11-11-11-10-11-11-13-11-10-13	
	40	11-11-10-11-11-11-13-16-13-11	4540 rig serv.
	50	12-11-10-12-11-11-12-11-12-12	

4551 - 60 15-11-9-6-4-5-6-10-15-27  
 70 14-10-12-11-9-10-16-16-16-13  
 80 15-18-16-14-12-15-20-15-20-22  
 90 17-17-15-17-19-19-20-22-20-18  
 46000 - 21-24-8-8-9-11-9-10-11-10  
 10 9-7-7-7-6-6-6-5-7-6  
 20 6-6-5-5-6-5-5-7-5-7  
 30 6-7-6-6-6-6-6-6-6-6  
 40 8-6-6-6-7-8-7-7-8-7  
 50 6-6-6-8-7-7-8-10-8-8  
 60 8-9-9-9-7-6-5-6-6-5-6  
 70 5-7-6-6-5-6-7-6-7-7  
 80 7-6-6-7-7-7-7-11-7-7  
 90 6-7-6-6-6-5-5-6-7-6  
 4700 8-12-12-15-14-13-11-13-10-10  
 10 11-13-14-9-9-11-9-8-10-12  
 20 11-9-7-8-7-10-7-10-11-12  
 30 14-14-12-15-15-16-16-17-10-9  
 40 12-11-11-10-9-11-8-8-8-10  
 50 10-11-14-10-8-14-17-16-18-20  
 60 16-22-21-19-19-26-17-24-25-24  
 70 21-29-25-27-10-10-10-10-10-10  
 80 10-10-8-8-9-10-11-11-11-9  
 90 11-22-28-16-12-16-27-32-39-27  
 4800 45-24-40-33-28-30-20-45-50-45  
 10 27-6-6-6-6-6-6-10-15-13  
 20 15-13-6-8-8-6-8-9-8-5  
 30 3-9-14-14-14-20-20-15-8-5  
 40 13-9-9-11-16-14-8-6-15-17  
 50 21-10-13-14-14-14-13-13-11-11  
 60 14-12-11-12-12-12-10-11-12-14  
 70 13-8-8-9-8-9-9-13-16-13  
 80 11-15-13-12-12-14-14-12-11-12  
 90 11-9-14-12-9-14-13-13-13-12  
 4900 10-10-9-10-9-7-8-10-13-11  
 10 10-9-12-8-7-8-9-14-16-17  
 20 11-5-6-7-8-8-8-8-8-10  
 30 10-9-11-13-12-8-6-7-7-11  
 40 16-7-7-8-10-6-7-8-9-7  
 50 10-10-8-6-7-7-8-14-7-8

4558 Circ 1 1/2 hr.  
 4565 Conn  
 4593 Trip  
 4624 Conn, check rig  
 4654 Conn  
 4685 Conn  
 47 14 Conn  
 4729 Trip  
 4745 Conn, check rig  
 Gering  
 4806 Conn  
 4836 Conn  
 4843 Circ 1/2 hr  
 4865 Conn  
 4896 Conn.  
 4909 Circ 1 hr.  
 4926 Conn

TD 4950

August 12, 1952  
DR