15-077-20482-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

√Give Make Ma i

WELL PLUGGING RECORD

Give All Information Completely								
Make Required Affidavit	Harper					S Rge, 6 K/W		
Mail or Deliver Report to	Location as "NE/CNW1SW1" or footage from lines							
Conservation Division	1980' FSL & 760' FEL							
State Corporation Comm.	Lease Owner ANADARKO PRODUCTION COMPANY							
245 North Water	Lease Name FLINN "A" Well No. 1							
Wichita, KS 67202					eral, Kans			
	Charact	er of Wel	1 (Comp	leted as C	M1, Gas of	Dry Hole)		
	Dry Ho	ole						
\! 	Date Well completed 6/29 1978							
	Application for plugging filed verbally 6/28 1978							
				g approved	verbally			
\ -\\\		g commenc				6/29 19 78		
	Plugging completed 6/29 1978							
	Reason for abandonment of well or producing formation							
	If a producing well is abandoned, date of last production							
	II a br	oducing w	ett is	abandoned,	, uate of .	19		
	Was now	mission o	htained	from the	Conservati	ion Division or		
Locate well correctly on above Section Fiel					ommenced?	Yes		
Name of Conservation Agent who su						169		
Producing formation		th to top		ottom	Total Dev	oth of Well 4834'		
Show depth and thickness of all w								
blow depth and thromess of the				-	,			
OIL, GAS OR WATER RECORDS						CASING RECORD		
	ONTENTO	PROM	то	SIZE	PUT IN	PULLED OUT		
FORMATION C	ONTENT	. FROM	10		-}			
		}	 	8-5/8"	261	None		
		<u> </u>		 	 			
		<u> </u>	 	 	 			
		<u> </u>	 	 	 			
feet for each plug Spotted 65 sxs cmt 270, 15 sxs 4	set		pth pla	ced, from		feet to		
								
	 							
	 							
				. 44				
					010-1	078		
			-E1-18	<u> </u>	8-10-1	710		
		0	EORATT	0,918				
		٠٠.	CCKI	012,				
(If additional des	scription	is newess	artilis	e BACK of	this shee	t)		
Name of Plugging Contractor Gabb	ert-Jones	. Inc 81	30 Sutto	n (Sheller)	Wichita, Ka	ensas 67202		
Name of Flugging contractor case	CI C COMED	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	»,cEP	nita,				
			- 600 A	ien.				
CTIA TIPLE OT	COLIN	TY OF				SS.		
STATE OF KANSAS			SEWARI (emple			max kxxxxxxhaxxxx.		
of the above-described well, being	a first d	ulv sworn						
the facts, statements, and matter	s herein	contained	and the	log of t	he above-c	lescribed well		
as filed and that the same are tr	ue and co	rrect. S	o heller	ne God.				
	•		16			,		
		nature)	Kur	Can	Duel	·		
EEONA FERNE CORNELSEN				on Produc		er		
STATE NOTARY PUBLIC			, Libera	ı l, Kansas	Address)			
BED WND SWORN TO befo	re me thi	s 8th	day	of Augus	<u>t </u>	, ¹⁹ 78		
My Appointment Expires			0	_7				
June 23, 1980		\sim	ona	Jew	ne to	melsen		
		\mathcal{F}			MC	Stary Public.		
My commission expires June 23, 1	980							

••				15-0	77-	204	82-	00-00	
KANSAS DRILLE	es Loë	O				O _.	1 7	225 £ X	
KANSAS DKILLE	KS LOG							<u>133S</u> R. 6 W	
API No. 15 —	077						Loc. 1980' FSL & 760' F		
Operator	County	N N	lumber			c	ounty Ha	arper	
ANADARKO PRODU	CTION COMP	ANY						640 Acres N	
Address		·							
P. O. BOX 351,	Lease Name	KS. 6/90	<u> </u>	, -			160	0 160	
1	FLINN "	A II					- -	+++++	
Footage Location									
	(NK (S) line	160		from (E) (W)	line		-		
rincipal Contractor Gabbert-Jones.	The .	1	ologist 1don J. Sc	hierling			- 160		
pud Dete	2,100		tal Depth	P.B.T.D.			Lo	cete well correctly	
6/16/78		4	834 *			Ele	Elev.: Gr. 1313'		
Date Completed	· - · · -	Oil	Purchaser	· 		DF	·	КВ	
6/29/78									
			CASING	RECORD					
Report of all strin	gs set — surface,	intermediate	, production, et	с.	-				
Purpose of string	Size hole drilled	Size casing so (in Q.D.)	^{et} Weight lbs/ff.	Setting depth	pth Type cement		Socks	Type and perce additives	
Surface	12-1/4"	8-5/8"	20#	261 *	Common	Ì	300	3% cc	
<u>Durrace</u>	12.1/-	0.5/.0	- 20π	201	COMMOTA		300		
						ļ			
	 	 							
	<u> </u>	<u> </u>			<u></u>				
	LINER RECO	RD				PERFORAT	TION REG	CORD	
Top, ft.	Bottom, ft.	Sacks	cement	Shots	Shots per ft.		& type	Depth Interval	
	TUBING RECO	DRD		-	-				
Sixe	Setting depth	Pocke	r set at					<u></u>	
		ACID FRAC	TURE, SHOT,	CEMENT SO	HEETE PECC	NP.D			
			of material used				1	Depth interval treated	
						VIENOW -			
				SIAIL	JG 1 0 19	19		0 1010	
<u> </u>	· . <u>-</u> <u>-</u>			SIAIL	10 19		D8-11	0-1978	
				14	י מ ן . שני מ	IVISION			
	····		INITIAL PR	ODUCTION!	SERVATION D	1500	<u> </u>	<u></u>	
Date of first production		Produc	INITIAL PR	ing, pumping, g	(Nich.)				
	Oil		Gas		Water			Gas-oil ratio	
								1	
RATE OF PRODUCTION PER 24 HOURS			bbis.		MCF		bbls.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kenses, 4150 Monroe Street, Wichite, Kansas 67209. Copies of this form are available from the Conservation Division, State Cerperation Commission, 3830 So. Maridian (P.O. Bex 17027), Wichite, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PR	ODJETON C	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE				
Well No.		e Name			DRI HOLE	
1		NN "A"				
s_11_ t_33S_R	6 E X			-		
Show all important		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
		N, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sumfara Glass	n1-			175		
Surface Clay Redbed-Rock	-ROCK		0 115	115 170		
Shale			170	850		
Shale-Lime						
			850	1340		ľ
Lime-Shale			1340	4361		
Lime			4361	4785		
Sand			4785	4790		
Lime-Sand			4790	4834		}
TOTAL DEPTH				4834		
Dem #1 4242_	4361 (Micc) 20 MPF w/wk blo,	T 40! to	onen 40	w/wh to fair	blo St 120
		-28, ISIP 564, FFP				10, 31 120
tool w/few b	ubbles, SI	son) 20 MPF w/wk blo 120', rec 70' DM, 1 300 BM 4834.	, SI 40', FP 20-20,	tool op 60 ISIP 1825	w/no blo in FFP 20-40, FS	20', bypasse SIP 1825, HP
		son) 20-40-40-120, FFP 1445-1885, FSIP			DM, 3840' MW,	IFP 945-
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						1
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	USI	E ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Rec	eived		Kal	(Minne)	[est	
			Paul		Signature	Managaga
			raul Camp	Dell, Divis	sion Production	nanager
			August 7,	1978	Date	