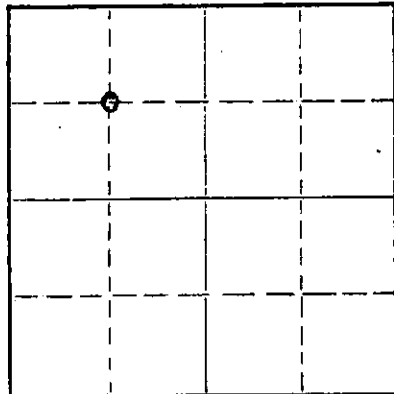


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

BARBER County, Sec. 9 Twp. 32 Rge. 14 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines CENTER OF NW  
Lease Owner QUALITY SUPPLY CO  
Lease Name MILES "C" Well No. 1  
Office Address 701 UNION NATL BLDG - WICHITA, KAN  
Character of Well (completed as Oil, Gas or Dry Hole) GAS  
Date well completed UNKNOWN 19\_\_  
Application for plugging filed 9-23 1964  
Application for plugging approved 9-23 1964  
Plugging commenced 9-25 1964  
Plugging completed 9-29 1964  
Reason for abandonment of well or producing formation SALT WATER

If a producing well is abandoned, date of last production UNKNOWN 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well ARCHIE ELYING - PRATT, KAN  
Producing formation MISS Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4140 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13 3/8	160	NONE
				4 1/2	4140	3567

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

SAND FROM 4140 to 4040 - DUMP 3 SACK CEMENT - Pull 3567 ft 4 1/2" PIPE - MUD HOLE TO 250' - 20' ROCK BRIDGE TO 240' - DUMP 70 SACK CEMENT - MUD TO 40' - 15' ROCK BRIDGE TO 25' - DUMP 25 SACK CEMENT TO SURFACE

RECEIVED  
STATE CORPORATION COMMISSION

OCT 13 1964

10-13-64

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor RALPH COMSTOCK PIPE PULLING  
Address STAFFORD

STATE OF Kansas COUNTY OF Stafford, ss.  
Ralph Comstock (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Comstock  
Stafford, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 9 day of Oct., 1964

Oct. 29 - 1964

My commission expires

Notary Public.

OPERATOR John O. Farmer, Inc.

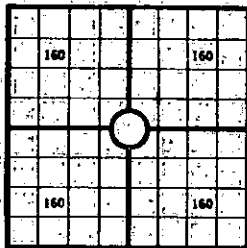
FORMATION RECORD

ADDRESS P.O. Box 352, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

174S RGE 14W  
 32S TWP 9  
 SEC 9  
 COUNTY Barber  
 # 1  
 WELLS NO. 15-007-16673-0000  
 MILLS "C"

640 Acres  
N



Locate well correctly

COUNTY Barber SEC 9 TWP 32s RGE 14w  
 COMPANY OPERATING John O. Farmer, Inc.  
 OFFICE ADDRESS P.O. Box 352, Russell, Kansas  
 DRILLING STARTED 5/5 1963, DRILLING FINISHED 5/22 1963  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED NW 1/4 SE 1/4 NW 1/4, North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1862 GROUND 1859  
 CHARACTER OF WELL (Oil, gas or dryhole) Gas

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Douglas Sand	4063'	4067'			
2				5	
3				6	

Perforating Record, If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Douglas Sand	4063'	4067'	4 shots per foot				

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
3 3/8"	120'		95	BX.					
4 1/2"	4178'		100	BX.					

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained.

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test; whether by flow through tubing or casing, or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface		160			
Shale & Shells	160	2065			
Lime & Shale	2065	4765			
R.T.D.	4856				
Electric Log					
			Heebner	3925	(-2061)
			Douglas Shale	3954	(-2090)
			Douglas Sand	4061	(-2197)
			Lansing K.C.	4086	(-2222)
			Base Kansas C.	4482	(-2618)
			Masey	4540	(-2676)
			Mississippi	4606	(-2742)
			Viola	4812	(-2948)
			L.T.D.	4860	(-2996)

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 28 1964  
 10-23-64  
 CONSERVATION DIVISION  
 Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John O. Farmer*  
 Name and title of representative of company  
 President

Subscribed and sworn to before me this 25th day of May 1963

My Commission expires 2/15/67

*Helen Carlson*  
 Notary Public