

15-007-00629-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

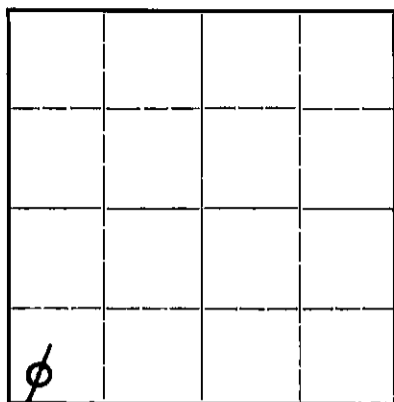
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Flat

Barber County, Sec. 7 Twp. 32 Rge. 14 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. line 330' W. line
Lease Owner Champlin Refining Company
Lease Name H. D. Ewers Well No. 1
Office Address Enid, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 10-10-1942
Application for plugging filed 10-9-42 19
Application for plugging approved 10-9-42 19
Plugging commenced 10-9-42 19
Plugging completed 10-10-42 19
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well L. T. Alexander
Producing formation None Depth to top Bottom Total Depth of Well 5182 Feet
Show depth and thickness of all water, oil and gas formations.

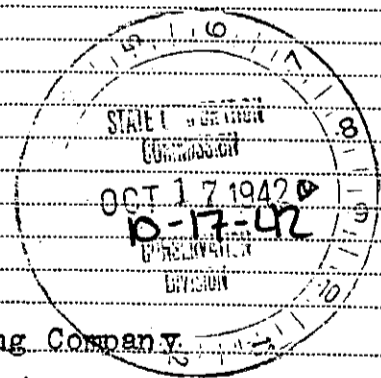
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 4920 feet to 4920 feet for each plug set. Placed with Halliburton Cementing equipment.

Hole filled with mud from 4920 to 458 feet. Then Halliburton cemented from 458'. Then filled with mud to 18' from top of hole and cemented with 10' of cement all placed by Halliburton. Then mud to the top of the hole or surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company
Address Enid, Oklahoma

STATE OF Oklahoma COUNTY OF Garfield, ss.
Gail Nusbaum (employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

PLUGGING
FILE SEC 7-T-32R 14a
BOOK PAGE 53 LINE 6

(Signature) Gail Nusbaum

Box 552, Enid, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 14th day of October, 1942

Jane Bee

Notary Public.

May 25, 1946.

My commission expires



640 Acres
N

Form 1002

WELL RECORD

	160				160
		7			
	160				160
0					

Locate Well Correctly

COUNTY Barber SEC. 7 TWP. 23S RGE 14W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Box 552, Enid, Oklahoma
 FARM NAME Ewers WELL NO. 1
 DRILLING STARTED 4/24 1942 DRILLING FINISHED 10/10/42 1942
 DATE OF FIRST PRODUCTION Dry Hole COMPLETED _____
 WELL LOCATED SW 1/4 SW 1/4 330' ~~XXXXXX~~ South
 Line and 330 ft. ~~XXXXXX~~ West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Dry Hole - No commercial production</u>					
2					
3					

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1 <u>Simpson</u>	<u>4890</u>	<u>5030</u>	<u>-</u>				
2 <u>Arbuckle</u>	<u>5140</u>	<u>5120</u>	<u>-</u>				
3							

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>12 1/2</u>	<u>50</u>	<u>8</u>	<u>S.H.</u>	<u>458</u>				<u>None</u>			
<u>7</u>	<u>24</u>	<u>8</u>	<u>O.D.</u>	<u>4985</u>				<u>7"</u>	<u>1954</u>		<u>O.D.</u>

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

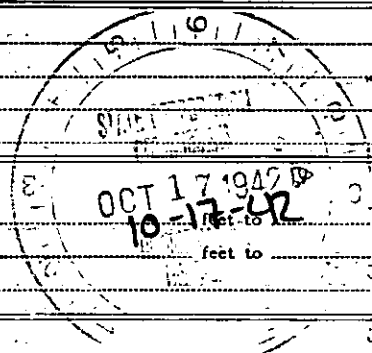
Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>12 1/2</u>	<u>458</u>		<u>335</u>			<u>Halliburton</u>			
<u>7</u>	<u>4985</u>		<u>500</u>			<u>Halliburton</u>			

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 5010 feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 5010 feet to 5182 TD feet, and from _____ feet to _____ feet
 Type Rig PLUGGING



FILE SEC. 1-122R-1462
 BOOK PAGE 53 LINE 6

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Gail Mustbaum
 Name and title of representative of company
Prod. Supt.
Jane Bell
 Notary Public

Subscribed and sworn to before me this 16 day of October 1942

My Commission expires May 25, 1946

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Clay	0	130	Continued		
Gyp	130	185	Cored	4994	5010
Gyp Shale	185	200	Gray Lime	5010	5021
Shale Sand	200	300	Gray Sand	5021	5054
Sand - Red Bed	500	860	Blue Shale	5054	5064
Red Bed - Shale-Shells	860	1180	Shale	5064	5066
Shale - Shells	1180	1360	Blue Shale	5066	5081
Shells - Gyp Shale	1360	1635	Dark Shale	5081	5083
Shale - Lime	1635	1875	Blue Shale	5083	5086
Shale - Shells	1875	2055	Lime Mixed	5086	5090
Shale - Gyp	2055	2150	Lime	5090	5091
Shale - Gyp	2150	2230	Gray Shale	5091	5095
Shale - Shells	2230	2295	Cavings	5095	5097
Shale	2295	2370	Blue Shale	5097	5099
Shale - Lime	2370	2425	Shale	5099	5102
Shale - Shells	2425	2485	Gray Shale	5102	5107
Shale-Lime-Shale	2485	2550	Lime Mixed	5107	5109
Shale-Lime-Shells	2550	2640	Lime	5109	5123
Shale-Lime	2640	2973	Shale	5123	5132
Lime	2973	2982	Gray, broken Lime	5132	5135
Shale	2982	2990	Dolomite	5135	5147
Shale-Lime	2990	3300	Dolomite Brown	5147	5156
Lime	3300	3385	Sandy Brown Lime	5156	5174
Shale-Lime	3385	3655	Broken Lime - Grey	5174	5177
Shale	3655	3740	Lime-White	5177	5182
Shale-Lime	3740	4000			
Shale	4000	4070	T.D.	5182	
Shale-Lime	4070	4160			
Lime-Soft odor	4160	4180			
Sandy Lime	4180	4210			
Lime	4210	4265			
Cored	4265	4280			
Shale	4280	4300			
Lime	4300	4360			
Lime-Shale	4360	4420			
Lime	4420	4455			
Shale-Lime	4455	4485			
Lime	4485	4510			
Shale	4510	4225			
Lime	4225	4652			
Cored-Reamed corehole	4652	4668			
Lime	4668	4720			
Lime-Shale	4720	4795			
FISHING	4795	4820			
Whipstocked and redrilled hole from 1952 to 4795					
Lime	4775	4810			
Lime-Shale	4810	4825			
Shale	4825	4840			
Shale-Lime	4840	4870			
Lime	4870	4880			
Lime-Shale	4880	4900			
Lime	4900	4931			
Chert	4931	4940			
Lime	4940	4944			
Chert	4944	4947			
Lime	4947	4952			
Lime-Chert	4952	4988			
Lime	4988	4994			