STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Harpe	r '	County.	Sec. 19	Twp. 32S Rge. 5	<u>б</u> W(W)(W)
NORTH	Location as "N	E/CNW&SW&" o	r footage from		I SE_NW	
			HRWTHS EA	ат		Well No. 1
	Office Address_	1012 Leonha				clahoma '
0	•		-	Dry Hole) cember 1]	<u>ргу ноте</u> L. 1952	10
	1	-	De	cember 11	l, 1952 (vei	rbal) 19
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-	Date well completed Begenner 11, 1952 (verbal) 19 Application for plugging sized. Becember 11, 1952 (verbal) 19 Application for plugging soproved. December 11, 1952 (verbal) 19 Plugging commenced. December 12, 1952 19 Plugging completed December 12, 1952 19 Plugging completed December 13, 1952 19 Plugging Costractor December 14, 1952 (verbal) 19 Plugging Costractor December 15, 1952 (verbal) 19 Plugging					
OIL, GAS OR WATER RECO	RDS				C	ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
10 3/4 Surface	Casing - 160 fee	t set at 1	68 feet			
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	Hole made 20 sacl	ade solid a	t 160 fee t thru 5 e with mu t top of STATE	joints of and during a surface	fdrill mped 5 pipe.	9-1952
					- O/O/	 -
Name of Plugging Contractor	(H additional Dotson	description is necess Drilling (ary, use BACK o Company	f this sheet)	2	
Address	Edmond	Oklahoma				
51111 OI	, COU	NII OF			•	
well, being first duly sworn on oat above-described well as filed and t	hat the same are true an	owledge of the f	acts, statemen	its, and matte	rs herein containe	
SUBSCRIBED AND SWORN TO b	efore me this 18th	day of	Decem	3	·	52 /
			()	ه بعدد	Riano	n .
My commission expires Lest	ember 3 1	95 <u>3</u>	7/0)	Notary Public.
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15-077-00243-09-07 RECORD Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

water, oil or gas

	OIL AND GAS CONSERVA	
640 Acres	commu Harner	WELL RECORD

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	540		WELL RECORD												
N					COUNTY Harper , SEC 19 TWP 32 , RGE 5 COMPANY OPERATING TOWNY E. Atkins								5 a		
\Box					СОМ	PANY	OP	ERA	TING To	mmy	E. /	Atkins		**********	9
<u> </u>	50		OFFICE ADDRESS 1012 Leonhardt Building												
	x		FARM NAME Daniel WELL NO. 1												
			DRILLING STARTED 11-20 19 52 DRILLING FINISHED 12-11-52												
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						CEME			AND MUE						9
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	Ft.	Ft. In.		nt (Gal.	Make		Cementing		Amount		Method		(See Note)	
	1		<u> </u>												-
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CEMENTING AND MUDDING									2	
Size	Amount Set		Sacks	Che	mical	Method of		Mudding	Results	
Size	Ft.	·ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)	
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Note: What method was used to protect sands it outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from ____Cable tools were used from_ leet, and from

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production_ _bbla. Size of choke, if any___ _bbls. Gravity of oil_ ___Type of Pump is pump is used, describe

Name and title of representative of company day of Deen

Formation . Formation Top Bottom Red Bed & Shells 0 190 Red Bedte & Shale 190 700 Anhydrite & Shale 700 1149 Anhydrite & Shale 1149 1315 Shale 1315 1410 Shale & Lime Shells 1410 1507 Shale & lime 1507 1590 Shale & Lime 1590 2795 Sand, shale & Lime 2795 2940 2940 3540 Shale & Lime Sandy lime & Shale 3540 3590 3590 4181 Lime & Shale Lime, Chert & Shale 4181 4238 Sandy Lime & Shale |4238|4328 4328 4337 Lime & Sand Chert & Lime 4337 4388 Lime 4388 4407 CONSERVATION DIVISION

1. the undersigned being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.