

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-009-23489-0000

API NUMBER 15-009-23489

LEASE NAME Kibitzer

WELL NUMBER 1

? Ft. from S Section Line
SE/4 SW/4

? Ft. from E Section Line

SEC. 5 TWP. 19s RGE. 15 (E) or (W)

COUNTY Barton

Date Well Completed 5-25-84

Plugging Commenced 6-17-85

Plugging Completed 6-24-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Vicorp Energy Inc.

ADDRESS 6200 S. Syracuse Way, Suite 125, Englewood, Colo.
80111

PHONE# (303) 796-0990 OPERATORS LICENSE NO. 6732

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Hays Dist.

Is ACO-1 filed? no If not, is well log attached? sent with CP-1

Producing Formation ? / ? Depth to Top 3625 Bottom 3638 T.D. 3663

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	1004	8 5/8		
		0	3662	4 1/2		2583

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

dump 4 sxs. cement fill with sand to 3573 & dump 4 sxs. cement.

From surface down, pump 2 hulls, 5 gel, 1 hull, 30 sxs. cement, 10 sxs. gel, 1/2 sx. hulls, 8 5/8 plug, 140 sxs. cement. Used 50/50 pozmix 4% gel & 3% C.C.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Nicholas Casing Pulling

RECEIVED
License No. 6698
STATE CORPORATION COMMISSION

Address Box 108, Geneseo, Kansas 67441

STATE OF Kansas COUNTY OF Rice

JUN 28 1985
SS.

Allen D. Nicholas (Employee of Operator of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Allen D. Nicholas

(Address) _____

SUBSCRIBED AND SWORN TO before me this 27th day of June, 19 85

Toni L. Prickett
Notary Public

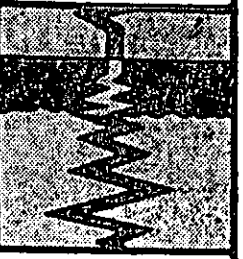
My Commission Expires: December 25, 1988





Acoustic Cement Bond Log

VDL Gamma Ray



FILE NO.

API NO.

COMPANY VICORP ENERGY, INC.

WELL KIBITZER "A" 1-A83

FIELD OTIS-ALBERT

COUNTY BARTON STATE KANSAS

LOCATION: C-SE-SW

SEC 5 TWP 19S RGE 15W

Other Services

Permanent Datum GROUND LEVEL Elev. 2009

Log Measured from KELLY BUSHING Elev. 5 Ft. Above Permanent Datum

Drilling Measured from KELLY BUSHING Elev. 2009

Date 5-25-84 CSG. RECORD ONE Surface 4-1/2" Protection GL Liner 2009

Run No. 41991 Size WI/FI Production 4-1/2"

Service Order No. 3663 Grade Grade

Depth - Driller 3600.5 Type Joint Top

Depth - Logger 3597.5 Type Joint Top

Bottom Logged Int. 2600.0 Bottom T.D.

Top Logged Interval 997.5 Bottom T.D.

Fl. Measured 997.5 Bottom T.D.

Type Fluid in Csg. WATER Type Cement N/A

Fluid Level FULL Vol. of Cement N/A

Max. Temp. Deg. F. - Additive -

Tool Series No. 1415 % Additive -

Tool Diam. 3-1/2" Retarder -

Standoff Size CENT. % Retarder -

Logging Speed 30'/MIN. Slurry Wt. -

Fl. Log Type G/R Water Loss -

T.C. 2 Drig. Mud Type -

Sens. Setting 430 Drig. Mud Wt. -

API Units/Div. -

Truck or Unit No. LP-3062 Started Pumping NH DATE -

Location GT. BEND Plug on Bottom - Preceding Fluid -

Oper. Sig. Time PI. MAST Pres. Released - Returns: Full Partial None

HERE

In making interpretations of log our employees will give Customer the benefit of their best judgement, but since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or the correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the Customer resulting from any interpretation made by any of our employees.

Remarks: RESET TO LATEROLOG.

GAMMA RAY LOGGED AS P.F.C. CREW: J. BYERLY

EQUIPMENT DATA

	RUN NO. 1			RUN NO. 2			RUN NO. 3		
	CBL	GR	Neutron	CBL	GR	Neutron	CBL	GR	Neutron
No.	1415	2403							
Serial No.	55529	47540							
Meter	3-1/2"	3-1/2"							
Model No.		D6G4							
Source		SCINT.							
Model No.									
Serial No.									
No.	3452	3452							
Serial No.	41120	41120							
Offset Size	CENT.								
Spacing	5'								

LOGGING DATA

General		Gamma Ray				Neutron				
From	To	Speed (Ft./Min.)	T.C. (Sec.)	Sens. (Settings)	Zero (Div. L or R)	API G.R. (Units/Div.)	T.C. (Sec.)	Sens. (Settings)	Zero (Div. L or R)	API N. (Units/Div.)
3600.5	2600	30	2	430	3L	-				

MAY 29 1985

Wichita, Kansas

GAMMA RAY	DEPTH	COMPRESSION WAVE AMPLITUDE	VARIABLE DENSITY
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