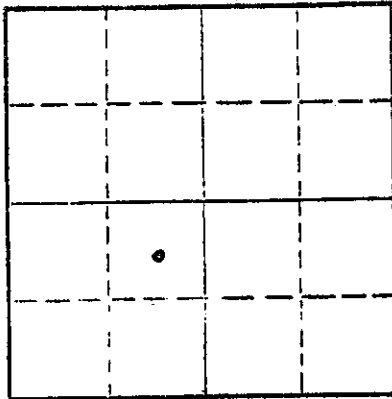


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Ness County, Sec. 29 Twp. 17S Rgn. 23 (X) (W)
Location as "NE/CNW/SW" or footage from lines C NE SW
Lease Owner PETROLEUM, INC.
Lease Name LYNCH 'B' Well No. 1
Office Address BOX 1447, GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) OIL
Date well completed MARCH 17 1975
Application for plugging filed JAN. 9 1978
Application for plugging approved JAN. 10 1978
Plugging commenced JAN. 12 1978
Plugging completed JAN. 23 1978
Reason for abandonment of well or producing formation DEPLETED COMMERCIAL ZONE
If a producing well is abandoned, date of last production DEC. 1 1977
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well LEO MASSEY
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4433 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	258'	NONE
				5 1/2"	4432'	2494.38'

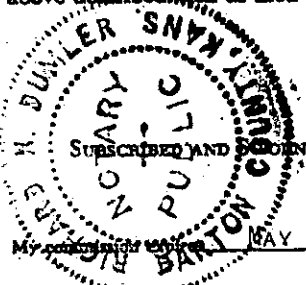
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
PUSHED PLUG TO 4320' DUMPED SAND TO 4300' AND 5 SACKS CEMENT. PLUGGED WELL WITH 20 SACKS GEL, 1 SACK HULLS, 70 SACKS 50/50 POZ MIX CEMENT WITH 6% GEL, 10 SACKS GEL AND 50 SACKS CEMENT.

RECEIVED
STATE CORPORATION COMMISSION
JAN 27 1978
1-27-78
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor ROCKHOLD ENGINEERING, INC.
Address BOX 698, GREAT BEND, KANSAS 67530

STATE OF KANSAS, COUNTY OF BARTON, ss.
MONTE CHADD (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. MONTE CHADD DIST. PROD. SUPT.
(Signature) Monte Chadd
Box 1447, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN to before me this 26 day of January, 1978
Richard W. Dumber
Notary Public.
MAY 28, 1981



KANSAS DRILLERS LOG

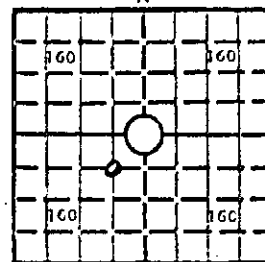
API No. 15 — 135 — 20,926-0000
County Number

S. 29 T. 17 R. 23 ^E/_W

Loc. C NE SW

County Ness

640 Acres
N



Elev.: Gr. 2397'

DP 2400' KB 2403'

Operator

Petroleum, Inc.

Address 300 West Douglas Wichita, Kansas 67202

Well No.

1

Lease Name

Lynch "B"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

DNB Drilling

Geologist

H. F. Filson

Spud Date

2-1-75

Total Depth

4433'

P.B.T.D.

Date Completed

3-17-75

Oil Purchaser

The Permian Corporation

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8	20#	258'	Common	185	2% gel, 3% cc
Production	7-7/8"	5½"	14 & 15.5	4432'	50/50 Poz	125	10% Salt w/ERA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4412-26'

Size	Setting depth	Packer set at
2-3/8" EUE	4390'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal XW 35 15% Acid	4412-26'
750 Gal RA-8	4412-26'

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JAN 27 1978

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production <u>4/28/75</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>40</u> bbls. Gas <u>40</u> MCF Water <u>40</u> bbls. Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold) <u>None</u>	Producing interval (s) <u>24 Hr.</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Lynch 'B'

Oil

s 29 T 17S R23 ^{XXXXXX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4295-4340 30-30-30-30 Wk Blow to good blow. Rec. 410' GIP, 65' oil spk gas cut mud. FP 47-59 FF 59-75 BHP 939#-787# T 128°			DRESSER ATLAS	
			Anhy. 1693	(+710)
			B/Anhy. 1726	(+677)
			Heeb. 3785	(-1382)
			Tor. 3802	(-1399)
			Lans. 3824	(-1421)
			B/KC 4111	(-1708)
			Marm. 4151	(-1748)
			Pawnee 4222	(-1819)
			Ft.Sc. 4310	(-1907)
			Cher. 4332	(-1929)
			Miss.D. 4404	(-2001)
DST #2 4355-4415 30-45-30-45 Weak blow died (45!!) Rec. 401 mud IF 35#-35# FF 35#-47# BHP 555#-555# T 128°				
DST #3 4414-25 30-45-60-90 Wk blow inc. to fair. Rec. 60' 75' oil, 263 HOcm (48%) IF 94-106, FF 118-142# BHP 1299#-1136# T 128°				
DST #4 4425-33 30-45-60-90 Fair blow, 120' GIP 50' free gasy oil (400) 130' mdy oil (70% oil) no wtr. IF 23-35 FFP 47-71, BHP 1136-1148			LTD 4429	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Richard M. Duvall
Signature

Office Manager

Title

May 7, 1975

Date