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JUL 1.5 2002 7-15-07 KCC WICHITA

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

CONDITION OF WELL: GOOD POOR CASING LEAK PROPOSED METHOD OF PLUGGING KCC regulation method. Packer at 43 Cement off perforations with 200 sacks. Could not pull pack (If additional space is needed attach separate) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? filed IS A If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55- RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF	(785) 483-4204 R.26 (East/West FION (NOT Lease Line FION (NOT Lease Line FION (SOT Lease Li
STATE Kenses ZIP CODE 67665 CONTACT PHONE # LEASE Schauf WELL# 6 SEC. 23 T.16 100'S NW - SE - SE SPOT LOCATION/0000 COUNTY Ness 890 FEET (in exact footage) FROM S/N (circle one) LINE OF SEC 660 FEET (in exact footage) FROM S/N (circle one) LINE OF SEC Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL CONDUCTOR CASING SIZE 8 5/8" SET AT 275 CEMENTED WITH SURFACE CASING SIZE SET AT CEMENTED WITH PRODUCTION CASING SIZE 5½" SET AT 4635 CEMENTED WITH LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4555-56' 4544-48 ELEVATION 2620 T.D. 4607 PETD ANHYDRITE DE (Stone CONDITION OF WELL: GOOD POOR CASING LEAK PROPOSED METHOD OF PLUGGING KCC regulation method. Packer at 43 Cement off perforations with 200 sacks. Could not pull pack (If additional space is needed attach separate is well log attached to this application as required? filed is a If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55- FRULES AND REJULATIONS OF THE STATE CORPORATION CONSTISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF	(785) 483-4204 R.26 (East/West FION (NOT Lease Line FION (NOT Lease Line FION SACK 295 SACK 4532-36' TH 2004-38 Corral Formation)
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Composed Method of Plugging KCC regulation method. Packer at 43 Coment off perforations with 200 sacks. Could not pull pack (If additional space is needed attach separate is well log attached to this application as required? filed is a finot explain why? LUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55- COULD TO BE IN CHARGE OF THE STATE CORPORATION COMMISSION.	TH 2004-38 Corral Formation)
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ules and regulations of the State Corporation Commission. IST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF	
ISBOC L SCHOOLDOTHOT DECIMENT (1891 A)	PLUGGING OPERATIONS
James L. Schoenberger PHONE# (785) 48	
DDRESS P. O. Box 701 City/State Russell, KS 6	-
LUGGING CONTRACTOR Allied Cementing Co., Inc. (company name)	- · · · · · · · · · · · · · · · · · · ·
DDRESS Russell, KS 67665 PHONE # (785)	(CONTIACTOI'S)
ROPOSED DATE AND HOUR OF PLUGGING (If Known?)	(CONTIACTOI'S)
AYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED	(CONTIACTOI'S)



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Jason Oil Company PO Box 701 363 W 12th St Russell, KS 67665

July 16, 2002

Re: SCHOEPF #6

API 15-135-23789-00-00

NWSESE 23-16S-26W, 890 FSL 990 FEL

NESS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801

(316) 225-8888

David P. Williams
Production Supervisor