

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #
Name STANDARD OPERATING COMPANY
Address Suite 910
One Main Place Bldg
City/State/Zip Wichita, KS 67202

Purchaser Quivira Gas Company

Operator Contact Person David Pauly
Phone 316-264-0490

Contractor: License # 5840
Name

Wellsite Geologist n/a
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-16-83 1-1-84 2-25-84
Spud Date Date Reached TD Completion Date
4811 4372
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 307 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 307 feet depth to Surface 200 SX cmt
Cement Company Name N/A
Invoice #

API NO. 15-..... 077-20,961-00-00
County..... HARPER
..... NW NW Sec. 12 Twp. 33S Rge. 6 East West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name WETHINGTON Well # 1

Field Name None Wethington

Producing Formation MISSISSIPPI

Elevation: Ground 1323 KB 1329

Section Plat

Table with 10 columns and 10 rows representing a section plat grid. Elevation values are listed on the right and bottom axes.

RECEIVED
STATE CORPORATION COMMISSION
02-17-1989
FEB 17 1989
CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David B. Pauly, Jr.
Title President Date 2-13-89

Subscribed and sworn to before me this 16th day of February 1989
Notary Public Shirley W. Wilkie
Date Commission Expires January 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-17-89 X(2)
Form ACO-1 (5-86)

Sec. 13 Twp. 3 Rge. 6 W

Operator Name ...STANDARD OPERATING COMPANY... Lease Name... WETHINGTON... Well #... 1...

Sec... 12... Twp... 33S... Rge... 6... East West County... Harper...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

We have very little information.

Name Top Bottom
 Not Available

DST #1 3696-3791 NA

KC = 3746 (-2417)
 MIS = 4352 (-3023)

DST #2 4681-4771 IFP = 847
 ISIP = 1826
 FFP = 1407
 FSIP = 1812

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	33# K55	307'	Neat	200	2% gel 3% CaCl
Production	7 7/8	4 1/2	10.5#	4808'	n/a	200+?	n/a
					* Top of cement @		3470'

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3748-52	Kansas City		
3756-60	Kansas City	1150 GAL 15% MCA	
4358-67	Mississippi	1150 GAL 15% MCA	
4376-80	Mississippi	500 GAL 15% MCA	
	CIBP Set at 4372'		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	4300'	4300'	

Date of First Production	Producing Method				
None	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Trace	Trace	Trace	Trace		
	Bbls	250 MCF	Bbls	CFPB	

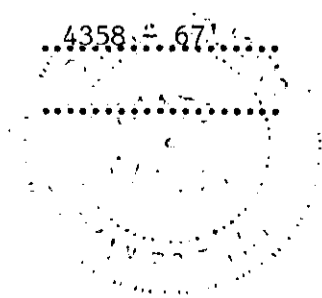
METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

KC Above Packer



MUD-RO INC.

9 S. Market, Suite 203
Wichita, Kansas 67202
(316) 264-2814

1101 Williams
Great Bend, Kansas 67530
(316) 793-7957

WAREHOUSES

Colby, Kansas
(913) 462-7377

Pratt, Kansas
(316) 793-7957

15-077-2096-00-00

RECEIVED
STATE CORPORATION COMMISSION

2-13-89 FEB 17 1989

CONSERVATION DIVISION
Wichita, Kansas

To Whom it May Concern,

This well has been shut in for several years (5 to be exact)

We have been assigned as operators.

However we have very limited information on the well.

We hope the information provided will do.

If there are questions, please call Dave Purdy at 264-0490

Thank You