

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7744  
Name Sho-Bar Energy, Inc.  
Address Box 21/  
City/State/Zip Harper, Kansas 67058

Purchaser n/a

Operator Contact Person Allen Barby  
Phone 405-921-3366

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Terry McLeod  
Phone (316) 265-6431

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

11/23/86 12/4/86 12/5/86  
Spud Date Date Reached TD Completion Date  
4,825' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 251.60 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmf

API NO. 15-077-21-144-00-00

County Harper

E/2 NE/4 NE/4 Sec. 11 Twp. 33S Rge. 6W  East  West

4620 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

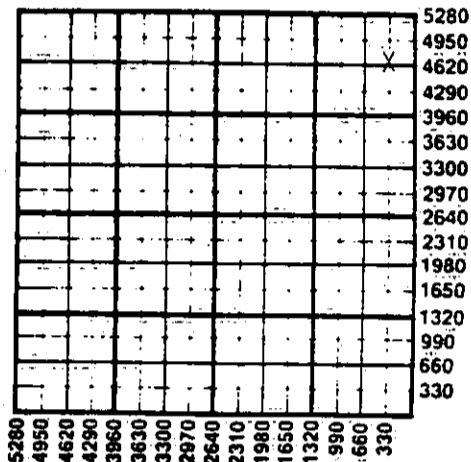
Lease Name Carothers Well # 1-11

Field Name Wethington

Producing Formation n/a

Elevation: Ground 1326' KB 1331'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 4600 Ft North from Southeast Corner (Stream, pond etc.) 4800 Ft West from Southeast Corner Sec 12 Twp 33S Rge 6  East  West Stanley & Robert Wethington

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

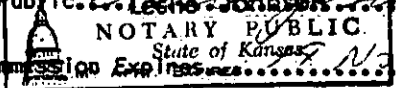
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Howard Platt

Title President Date 2/12/87

Subscribed and sworn to before me this 12 day of Feb 1987

Notary Public Lewis Johnson



Date Commission Expires 12/31/1999

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 11, Twp. 33Rge. 6W

02-13-1987

SIDE TWO

Operator Name Sho-Bar Energy, Inc. Lease Name Carothers Well # 1-11

Sec. 11 Twp. 33S Rge. 6W County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T.#1--3742' -75'- 30-30-30-60  
 I.F.P. 27 F.F.P. 46 I.S.P. 1425' F.S.P. 1434'  
 rec. 70' mud.

D.S.T.#2-4366'-4400' 30-30-60-60 G.T.S. 10 min.  
 Gauged 19.5 MCFG in 30 min.  
 " 34 " in 10 min. 2nd open  
 " 29 " in 20 min.  
 " 25 " in 30 min.  
 Stabilized at 19.5 MCFG in 45 min., 2nd open

D.S.T.#3 4768'-4775' 30-30-60-60  
 I.F.P. 18, F.F.P. 92, I.S.I.P. 1879, F.S.I.P. 1879  
 Recovered 125' of muddy water.

Name	Top	Bottom
K.B.	1331	
Heebner	-2793	
Iatan	-2158	
Stal.	-2180	
K.C.	-2408	
Base K.C.	-2637	
Marma.	-2714	
Cher	-2846	
Miss	-3036	
Kind	-3339	
Simp	-3442	
R.T.D.	-3499	

RELEASED

MAR 22 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8 5/8"	20#	260.20	60/40 Poz	150	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....