STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Ritting Ruilding

15-077-00061.00-00

WELL PLUGGING RECORD

NORTH	Location as "N Lease Owner_ Lease Name	E/CNW&SWA" The Te	or footage fr	om lines N	L NW NW	
		1116 16		mrs o rott		
			Harris		<u> </u>	Well No. 1
	Office Address	(11 D		Building,	Wichita.	Kansas
	1	Vell (completed	as Oil, Gas o	or Dry Hole)	Dry	
	Date well com	pleted	/ ** 1	7 0 0 0 0 0 0		19 55
	Application for	plugging filed_	(Verba.	$\frac{1 \cdot 2 - 27}{5 \cdot 27}$		1955
	Application for	plugging approv	red / ver	Dal 2-2()	March Feb. 2	1 19 55
	Plugging comp	nenced			Feb. 2	27 1955
		ndonment of wel	l or producir	g formation		19/2
						-
				ast production		19
Locate well correctly on above					its agents before	re plugging was con
Section Plat ne of Conservation Agent who supe	menced?		Ye.		kee	
	I			m Tuder Dar	Total Depth of V	Well 5033 Fe
ow depth and thickness of all water,		•	Dotto		total Depth of V	wen 2022 re
· -						
OIL, GAS OR WATER RECORD		·	<u> </u>		C	ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	*			10-3/4"	507	01
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				1.		
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	5033' to 250' - P 250' to 220' to 30' - Pl	250' - H lug 220' - 20 30' - Hea	eavy Mu Sacks vy Mud	ud Cement - 10 Sack	s Cement	
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ne of Plugging Contractor	5033 to 250 - P 250 to 250 to 30 - P 30 to Be (If additional Stickle Di	250 - H Lug 220 - 20 30 - Hea ug ottom of	eavy Mu Sacks vy Mud Cellar ssary, use BACI ompany	Cement - 10 Sack Kof this sheet)	s Cement	

CONSERVATION DIVISION Wighita, Kanaga The Texas Company, Tulsa, Oklahoma 15-077-0000/-00-00 Tulsa, Oklahoms March 7,11955

CONTRACTOR: Stickle Drilling Company Drilling Commenced: January 31, 1955
Drilling Completed: February 27, 1955

J. B. Harrison NCT #1 NE-NW-NW-Section 13:33S-6W, Harper County, Kansas.

DRILLERS LOG

1965 040

The British is to be a few and the contract of the state of the contract of th	
Sand, Shale & Shells	
Red Bed & Shells	350-501
Sand & Shale	501-950
Anhydrite	%,≠ \$4
Shale & Shells	965-1100
Lime & Shale	1100-1655
Shale & Shells	1655-1800
Shale & Lime	1800-1960
Shale & Shells	1960-2380
Lime & Shale	2380-2507
Shale & Lime	
Shale	2507-2643
Lime & Shale	2643-2720
Shale & Lime	2720 - 2855
Shale & Shells	2855-3000
Shale & Lime	3000-3122
Shale & Sand	3122-3326
Lime & Shale	3326-3573
Shale	3573-3620
Shale & Lime	3620-3735
	2
Lime	3767-3959
Lime & Shele	3959-4261
Shale & Lime	4261-4315
Lime & Shele	4315 - 4358
Shale & Lime	-4358-4367
Hard Sand & Lime	4367-4387
Lime	4387-4722
Shale	4722-4805
Sand	4805-4831
Hard Sand	4831-4837
Sand	4837-4895
Sand & Shale	4895-4940.
Shale	4940-4957
Sand	4957-4980
Sand & Lime	4980-4999
Lime	∑a: 4:514999-5033 TE

T, Frank E. Stickle hereby certify the above to be a true and complete drillers log of The Texas Company's J. B. Harrison NCT #1 NE NW NW Section 13-33S-6W, Harper County, Kansas.

Notary Public

February: 13,-1956

My Commission Expires

PLUGGING
FOR EXC. 2 123 C.G.W.
EXT. PACE / D. DEST 2 2.

Frank E. Stickle

15=077 00061-00-09 Log of Well

The state of the s	B. HARRISON (NCT-1) NO. 1	SHEET
owner The Texas Company	voivision Oklahoma	pare March 24, 1955
DISTRICT Kansas	LEASE J. B. Warrison (N	CT-1 WELL NO. 1
STATE Kansas COUNTY OR PA		
LOCATION OF WELL NE NW NW		
COMMENCED RICGING UP 1-31-55	OMMENCED DRILLING 1-31-55	OMPLETED DRIELING 2-27-55
DAY DRILLER WIN	OHT DRILLER	ontractor Stickle Drig. Co.
CABLE FROM TO	中国中华的中华的特别的 医克朗克斯氏病 医克朗克斯氏征 医克朗克氏征 医二种	
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LOW BILL TOGETHER		No.
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HOW PUT TOGETHER COUPLING REMARKS:		INSERTED
HOW PUT TOGETHER COUPLING REMARKS: TUBING	FLUSH-JOINT EQUIPMENT RECORD SUCKERRODS	INSERTED
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Printed in U.S.A.

Form DO 214 Shoot 2 (11.54) 50M

LOG OF WELL

SHEET No. 2

						arrison(NCT-Well No. 1
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES	REMARKS
EMARKS:						
-17-55	lan DST 25' dri	#1 fi lling	om 4446- mud. IFP	16#. FFP	1 hour, 25#: SIB	ecovered IP/64#in
	so minu	ces.	Ran DST	2 from 4	153-72°, «	pen 1-1/2
	FP-15#	FFP	45#, BHP.	420;/- in	30 minute	ed with oil.
.21–55	ľook Co	·е #1	from-480	5-1.5', re	covered 1)
22-55	look Co	re #2	from 481	5-25°, re	overed l	
23-55		连连 点,		251, open		
	1050' s	11t wa	ter. F	°.110//, r	P 1430#,	BHP 1940#
	n 30 m	nutes				
28-55	rilled ell no	to 50)33' in 1 er c ial:	me. Ran Plugged	Schlumber	rger Survey.
						TOPS:
						PennPerman21
						Severy=======26 Topeka=======27
						Heebner31
		支撑				Toronto31 Amazonian32
						Stalnaker35 Kansas City37
						Base Kansas City-39
						Marmaton40 Cherokee41 Mississippi43
						Minderhooke4/
						Simpson-Dolomite-47
						Simpson-Sand48 Simpson-Shale48
		24				Lower Simpson Sd-49 Arbuckle49
	達學指揮這					