

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIC CO'S

API NO. 15-007-21,196-0000

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD Palmer-Elsea

**CONTACT PERSON John McPherson

PROD. FORMATION Mississippi

PHONE 264-1800

LEASE SNAKE BITE

PURCHASER Not contracted

WELL NO. 1

ADDRESS

WELL LOCATION C E 1/2 NE SE

660 Ft. from N Line and

330 Ft. from E Line of

the SE SEC. 14 TWP. 32S RGE. 14W

DRILLING SUPREME DRILLING, ING.

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 10

Bldg. 200, Wichita 67207

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4938 PBD 4426

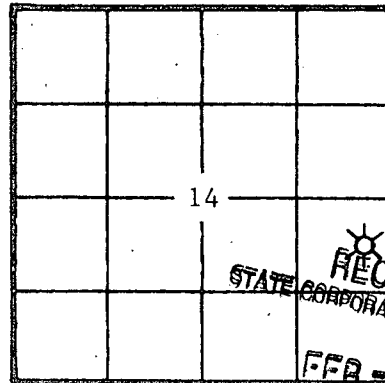
SPUD DATE 6-6-81 DATE COMPLETED 7-18-81

ELEV: GR 1700 DF 1717 KB 1716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1022

WELL PLAT



KCC [check] KGS [check] (Office Use)

RECEIVED STATE CORPORATION COMMISSION FEB - 4 1982 2-4-82 CONSERVATION DIVISION Wichita, Kansas DV Tool U

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Snake Bite LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen [Signature] [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC DONNA HALE ARD STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3944'-3990' 30-27-60-66 Strong blow throughout test Recovered: 124' WM; 1116' SW SIP 1415-1425 psi FP68-424 psi, 451-847 psi HP 1903-1903 psi	3742 3796 3922 4218 4246 4383		Heebner Douglas Sh. Lansing Dennis Stark Hushpuckney	-2026 -2080 -2206 -2502 -2530 -2567
DST #2: Misrun	4332 4376		B/KC Marmaton	-2616 -2660
DST #3: 4134'-4150' 30-57-60-47 1st Open: Weak blow, died in 25 min. 2nd Open: Flushed tool, weak blow, died in 5 min. Recovered: 70' Mud SIP 844-191 psi FP 32-37 psi, 46-66 psi HP 2027-1962 psi	4404 4648 4760 4850 4868		Mississippi Kinderhook Viola B/Viola Simpson Sd.	-2688 -2932 -3044 -3134 -3151
DST #4: 4327-4395' 30-63-55-111 GTS/3", strong blow. 1st Open: (1/2" choke) 337 MCFGPD/5" decreasing to 129 MCFGPD/30" 2nd Open: (1/2" choke) 137 MCFGPD/10" decreasing to 37.6 MCFGPD Recovered: 155' GO & MCSW; 248' M & OC SW; 372' SW SIP 1129-1086 psi FP 189-1911 psi, 273-325 psi HP 2134-2070 psi				
DST #5: 4394'-4431' 30-60-15-120 Strong blow, GTS/1 1/2 min. 1st Open: (1 1/2" choke) 6737 MCFGPD 15" decreasing to 3752 MCFGPD/30". 2nd Open: Stab. at 4110 MCFGPD Recovered: 30' MSW SIP 977-974 psi FP 689-689 psi, 679-684 psi HP 2083-2067 psi				
DST #6: 4824'-4888' 30-51-50-105 Weak blow throughout test Recovered: 130' Mud & Oil spots; 90' Muddy water.				
			DST #7: 4690'-4760' 30-50-60-125 Tool plugged, strong blow at 27", fair blow throughout 2nd Open. Recovered: 150' HGCM; 250' HO & GCM SIP 236-254 psi FP 162-186 psi, 213-212 psi HP 2289-2235 psi	
			*SIP 1536-1559 psi 92-125 psi	FP 53-88 psi, HP 2260-2242 psi

Report of all-strings set — surface, intermediate, production, etc. CASING RECORD

(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1022	Common	575	3% CaCl2; 2% Gel
Production	7 7/8"	5 1/2"	14#	4932	Common Pozmix	120 180	2% Gel; 10% NaCl; 75% CFR-2; 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4871-75
			2 SPF	4" Gun	4748-50
			2 SPF	4" Gun	4594-4600
Size	Setting depth	Packer set at	2 SPF	4" Gun	4440-44
2 3/8"	4416		2 SPF	4" Gun	4408-14

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA	4408-4414
500 gallons 15% MCA	4440-4444
500 gallons 15% HCL	4594-4600
350 gallons 15% MCA	4748-4750
500 gallons 15% MCA	4871-4875

Date of first production July 18th 1981	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 1856 MCF	Water % TRACE bbls. CFPB
Disposition of gas (vented, used on lease or sold) Shut-in - To be sold		Perforations 4408-4414