

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Westmore Drilling Co., Inc.
Address Bax 347
City/State/Zip Medicine Lodge, KS 67104
Purchaser Prarie

Operator Contact Person Gordon Penny
Phone 886-3112

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Gordon W. Keen
Phone (405) 789-0178

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

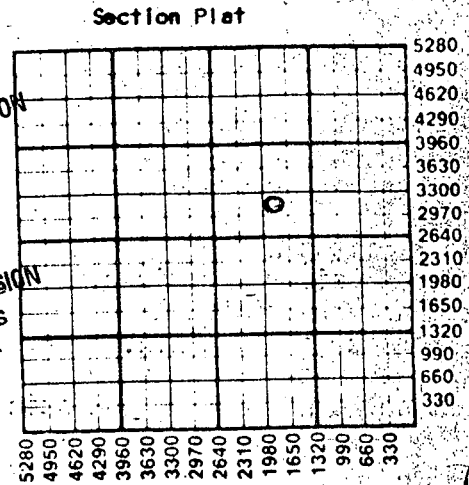
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/31/88 9/8/88 9-19-88
Spud Date Date Reached TD Completion Date
4,570 4,528
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1013 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name B.J.T. Co.
Invoice #

API NO. 15-007-22,204-0000
Barber
County Barber
NW-SE-SW-NE Sec 13 Twp 32 Rge 14 East West
3165 Ft North from Southeast Corner of Section
1760 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Brook Well # 1
Lease Name Palmer
Field Name Mississippian
Producing Formation
Elevation: Ground 1802 KB 1815

RECEIVED
STATE CORPORATION COMMISSION
APR 27 1989
4-27-89
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water 1500 Ft North from Southeast Corner (Stream, pond etc.) 1200 Ft West from Southeast Corner Sec 18 Twp 32 Rge 13 East West
Other (explain) (purchased from city, R.W.D. #)

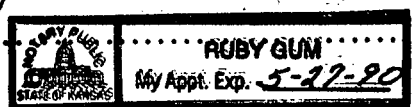
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title [Signature] Date 4-24-89

Subscribed and sworn to before me this 24th day of April 1989.
Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

Operator Name Westmore Drilling Co., Inc. Lease Name Brook Well # 1

Sec. 13 Twp. 32 Rge. 14 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include sandstone and shale, red; shale red; anhydrite and shale; limestone and shale; shale, carbonaceous; limestone; shale & siltstone; sandstone, silty and micaceous in part; limestone, shale streaks; limestone, cream, fine xln. f. por. sli sho gas; limestone, oocastic no show; limestone, tan foss and oocastic por seat SFO Shogas; limestone; limestone crm fxln foss Tr fracture por, sl stn; chert wh to disc limy. Dk Fostn, good por.; chert wh weathered. GSO, G por; cherty ls.

Gt. Guns ran openhole logs - 5 DST's listed on separate page - Gas Detector on well

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten entries for surface and production strings.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten entry for 4 shots at 4500-4504.

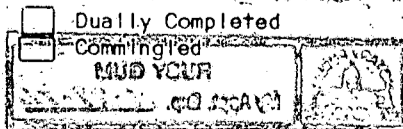
TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run. Includes handwritten entries: Size 2 7/8, Set At 4536.

Date of First Production and Producing Method table. Includes handwritten entry: 2-1-89, Pumping.

Estimated Production Per 24 Hours table with columns: Oil (1 BBL), Gas (200 MCF), Water (NIL), Gas-Oil Ratio, Gravity (30).

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease. [] Open Hole [X] Perforation [] Other (Specify) 4500-4504



15-007-22264-0000
ORIGINAL

ACD-1 Attachment 2

Westmore Drilling Co., Inc.

Brook #1

Sec. 13-32S-14W Barber Co.

DST #1 4001-08 30-30-45-60
rec. 975' MSW GTS during final flo period, stab. 10,900 cfpd.
IH 1974#-FH 1921#
IF 108-216#
ICIP 1285#
FF 346-432#
FCIP 1338#

DST #2 4233-46 30-30-30-60
Rec 61' OCM, 440' GIP
IH 1080# - FH 2027#
IF 54-54#
ICIP 487#/30# bldg.
FF 54-54#
FCIP 1093#/60"

DST #3 4369-95 30-30-30-30
Rec 45' Gassy Drlg Mud
IH 2187# - FH 2,165# - 124 F
IF 75-75#
ICIP 140#
FF 75-75#
FCIP 140#

DST #4 4413-85 30-30-30-45
Rec 300' GIP, 185' SOCM (3% oil, 30% gas, 67% mud.
IH 2240# - F# 2,187#
IF 54-54#
ICIP 593#
FF 108-108#
FCIP 866#

DST #5 4495-4516 30-30-60-60
Rec GTS 4" & 420' fluid
120' O & GCM
300' HOGCM
IH 2240# - FH 2219#
IF 108-108#
ICIP 432#
FF 108-108#
FCIP 432#

Gauges
195MCFG 10" preflo
245 MCFG 10" 2nd flo
175 MCFG 50" STAB

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