

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Hummon Corporation API NO. 15=007-21,399-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD PALMER

\*\* CONTACT PERSON Wilber Berg PHONE 263-8521 PROD. FORMATION Lansing

PURCHASER Clear Creek LEASE Brook

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, KS 67202 WELL LOCATION 170' South of NE SW SE

DRILLING Big-H Drilling, Inc. 820 Ft. from south Line and

CONTRACTOR 400 One Main Place 990 Ft. from west Line of

Wichita, KS 67202 these 1/4 (Qtr.) SEC 12 TWP 32S RGE 14W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC  \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 4587 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 2/11/82 DATE COMPLETED 5/19/82 PLG. \_\_\_\_\_

ELEV: GR 1842 DF 1853 KB 1855

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 295' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June, 1982

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. \_\_\_\_\_

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 27 1982 4-27-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 4282-4296'</p> <p>OP 30/60/30/60                      FP 82-154, 144-164</p> <p>GTS in 6"                              SIP 1412-1392</p> <p>1st op. gauged:                      HP 2149-2067</p> <p>    10" - 183 MCF                      BHT 115°</p> <p>    20" - 216 MCF</p> <p>    30" - 224 MCF</p> <p>2nd op. gauged:</p> <p>    10" - 296 MCF</p> <p>    25" - 288 MCF</p> <p>    20" - 274 MCF</p> <p>    25" - 259 MCF</p> <p>    30" - 251 MCF</p> <p>Rec. 210' MO</p> <p>    310' W</p>				
<p>DST #2: 4465-4515'</p> <p>OP 45/60/45/60                      FP 54-121, 133-185</p> <p>St. blow both op.                      SIP 1238-1218</p> <p>Rec. 60' M                              HP 2220-2179</p> <p>    120' SGCMw/show O                BHT 113°</p> <p>    120' Slt Wtr</p>			<p>LOG TOPS</p> <p>Heebner                              3884 -2029</p> <p>Douglas                              3930 -2075</p> <p>Lans/KC                              4063 -2208</p> <p>Marm.                                4476 -2621</p> <p>Miss.                                 4564 -2709</p> <p>LTD                                    4588</p>	
<p>DST #3: 4520-4558'</p> <p>OP 30/60/30/60                      FP 60-80, 80-121</p> <p>St. blow both op                      SIP 1480-1400</p> <p>Rec. 90' Cln oil                      HP 2180-2160</p> <p>    110' Mdy oil</p>			<p>0-103                                  Red Rock &amp; Red Beds</p> <p>103-1362                              Red Beds</p> <p>1362-1915                              Red Beds &amp; Shale</p> <p>1915-2095                              Lime &amp; Shale</p> <p>2095-3275                              Shale &amp; Lime</p> <p>3275-4587                              Lime &amp; Shale</p> <p>4587                                    RTD</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	24#	308'	Common	225	2% gel, 3% CC
Production		4-1/2	10.5#	4587'	Poz-mix	125	18% slt, 3/4 of 1% CFR2, 5# gilsonite per sk, 50 sx Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4525-27'
TUBING RECORD			4	SSB	4533-35'
Size	Setting depth	Packer set at	4	SSB	4285-86'
2-3/8"	4281'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gal. 15% mud acid	4525-27'
Acidized w/250 gal. 15% NE Acid, w/mud agent	4533-35'
Acidized w/250 gal. 15% mud acid	4285-86'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>20</u> bbls.	Gas <u>15</u> % <u>360</u> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations