KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions of Reverse Side)

Form G-2
(Rev: 8/98)

Type Test

[X] Open Flow

[ ] Deliverability

Test Date: **08/27/13**   API No. 15- **189-22690-0000**

Company	Lease	Well Number
ANADARKO E&P ONSHORE LLC	COULTER	35-1

County	Location	Section	TWP	RNGE (E/W)	Acres Attributed
STEVENS	950' FSL & 970' FWL	35	33S	39W	640

Field	Reservoir	Gas Gathering Connection
HUGOTON	CHASE	AGC

Completion Date	Plug Back Total Depth	Packer Set at
07/01/13	3820	N/A

Casing Size	Weight	Interenal Diameter	Set at	Perforations	To
5.5	17	4.95	3217	2595	2765

Tubing Size	Weight	Interenal Diameter	Set at	Perforations	To
2.375	4.7	1.995	2798	2595	2765

Type Completion (Describe)	Type Fluid Production	Reservoir Temp	Pump Unit or Traveling Plunger?	Yes / No
GAS	WATER	130		PUMP

Producing Thru (Annulus / Casing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
CASING	0.0569	17.839	0.719

Vertical Depth (H)	Pressure Taps	(Meter Run)	(PROVER)	Size
2680	FLANGE	X		2

Pressure Buildup:	Shut in	08/23/13	at 9:00 A.M.	Taken	08/26/13	at 9:00 A.M.
Well on Line:	Started	08/26/13	at 9:00 A.M.	Taken	08/27/13	at 9:00 A.M.

OBSERVED SURFACE DATA
Duration of Shut-in   72 Hours

Static / Dynamic Property	Orifice Size inches	Circle One: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H₂O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						7.2	21.6	PUMP		72	
Flow	1.000	-6.7	6	78	78	6	20.4	PUMP		24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F_b) (F_p) Mcfd	Circle One: Meter or Prover Pressure psia	Pressure Extension Sqrt $((Pm)(Hw))$	Gravity Factor F_g	Flowing Temperature Factor F_{ft}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
5.073	7.7	6.797	1.179	0.983	1.000	40	0	0.000

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2=$	0.467	$(P_w)^2=$	0.416	$P_d=$	%	$(P_c-14.4)+14.4=$		$(P_w)^2=0.207$ $(P_d)^2=$

$(P_c)^2-(P_a)^2$ or $(P_c)^2-(P_d)^2$	$(P_c)^2-(P_w)^2$	Choose fomula 1 or 2: 1. $P_c^2-P_a^2$ 2. $P_c^2-P_d^2$ divided by $P_c^2-P_w^2$	LOG of formula 1. or 2. $(P_c^2-P_w^2)$ and divide by:	Backpressure Curve Slope = "n" ------ or ------ Assigned Standard Slope	n x LOG( )	Antilog	Open Flow Deliverability Equals R x Antilog Mcfd
0.26	0.051	5.098	0.707	0.850	0.601	3.99	160

Open Flow   160 Mcfd @ 14.65 psia   **Deliverability**   Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the __27____ day of AUGUST , 2013___ .

_____
Witness (if any)

_____
For Commission

ANADARKO PETROLEUM
_____
For Company

BRIAN NORTON
_____
Checked by