

EFFECTIVE DATE: 11-6-94

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 04 94 month day year

Spot SE NW NW Sec 13 Twp 18 S. Rg 21 East West

OPERATOR: License # 4058 Name: American Warrior, Inc Address: P.O. Box 399 City/State/Zip: Garden City, Ks 67846 Contact Person: Scott Corsair Phone: 913-398-2270

990 feet from South / North line of Section 990 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness Lease Name: Young Well #: 1 OWWO Field Name: Elmore SW

CONTRACTOR: License #: 4058 Name: Southwest Well Service

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Cherokee Nearest lease or unit boundary: 990' Ground Surface Elevation: 2144 feet MSL

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OWWO, Seismic, and other well types.

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400' Depth to bottom of usable water: 550'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: NA 320'

Length of Conductor pipe required: NA NONE

If OWWO: old well information as follows: Operator: Euwer Petr. Co & Rains & Williamson Well Name: #1 Young Comp. Date: 3-27-80 Old Total Depth: 4215'

Projected Total Depth: 4100' Formation at Total Depth: Cherokee

Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no

DWR Permit #: Will Cores Be Taken? yes X no

If yes, true vertical depth: Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating mud to top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-29-94 Signature of Operator or Agent: Scott Corsair Title: Agent

RECEIVED STATE CORPORATION COMMISSION 11-1-94 NOV 01 1994 CONSERVATION DIVISION

FOR KCC USE: API # 15- 135 - 21729-00-01 Conductor pipe required NONE feet Minimum surface pipe required 320' feet per Alt. X(2) Approved by: CB 11-1-94 This authorization expires: 5-1-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

13 18 21

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR American Warrior, Inc  
 LEASE Young  
 WELL NUMBER #1 OWWO  
 FIELD Elmore SW

LOCATION OF WELL: COUNTY Ness  
990 feet from ~~5888~~ north line of section  
990 feet from ~~5338~~ west line of section  
 SECTION 13 TWP 18S RG 21W

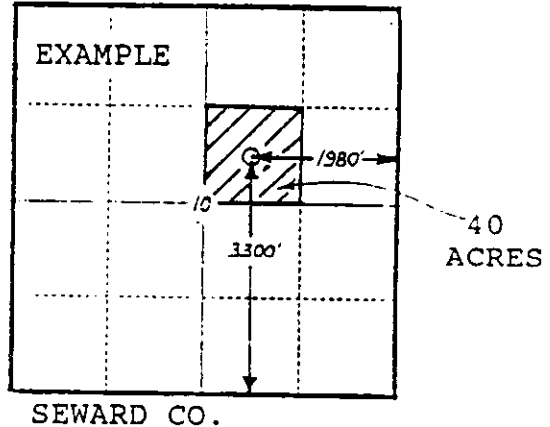
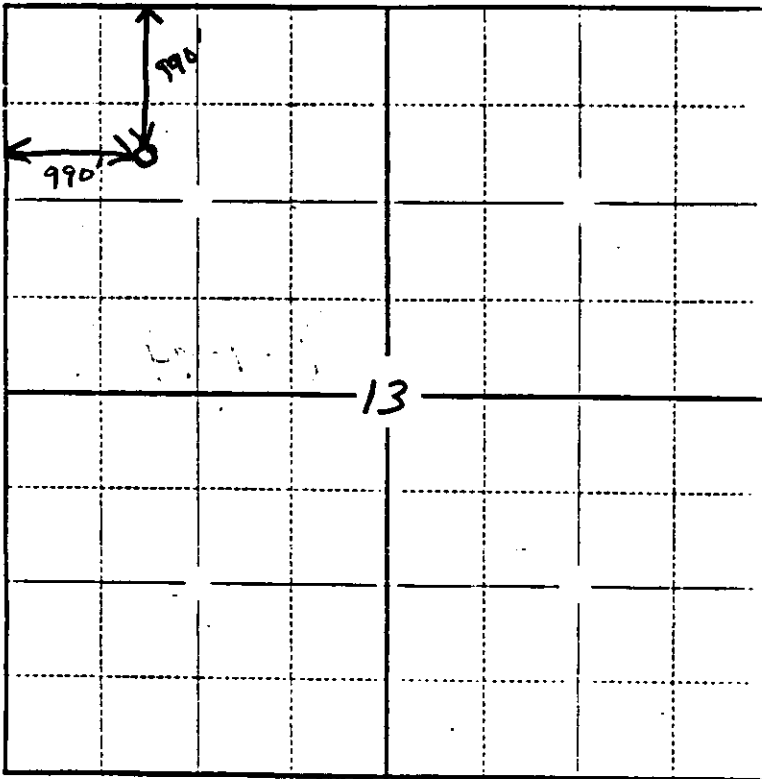
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.