

To: 1 060014 2-6  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202  
TECHNICIAN'S PLUGGING REPORT

API NUMBER 15- 135-21,487.00.00  
C SE NW; SEC. 3, T 18 S, R 21 W/2  
3300 / feet from (S) section line  
3300 / feet from (E) section line

Operator License / 9860  
Operator: Castle Resources Inc.  
Name & Address: 1200 E. 27th  
Hays, KS 67601

Lease Name McCormick Well # 1  
County Ness 139.13  
Well Total Depth 4281 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 317

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allied Cementing License Number \_\_\_\_\_  
Address \_\_\_\_\_

Company to plug at: Hour: 11:45 a.m. Day: 6 Month: 2 Year: 19 97

Plugging proposal received from Dean Ives  
(company name) Castle Resources Inc. (phone) 913-483-2662

Work: 4 1/2" at 4242' w/175 sx cement, PBTD 4260', Perfs at 4135-37, 4145-48, 4087-93!  
1st plug pump 200 lbs. hulls and 20 sx cement,  
2nd plug perforate at 750', circulate cement to surface.  
Check backside.

2-24-97

Plugging Proposal Received by Kevin Strube  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1 p.m. Day: 6 Month: 2 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls and 20 sx cement. Pressured to 600#. 2nd plug perforated at 750' and pumped 200 sx cement down casing and circulated 5 sx cement around backside.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I hereby authorize to observe this plugging.

DATE FEB 13 1997  
INV. NO. 47570  
2-6

Signed Michael J. Mauer  
(TECHNICIAN)