

12-8

To: 1 051244
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-21,578 -0000

NW NW SE, SEC. 22, T 32 S, R 14 W/E

2420 feet from S section line

2250 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Hinz "C" Well # 1-22

Operator: Texas Energies, Inc.

County Barber 152.23

Name & Address

P.O. Box 947

Well Total Depth 4684 feet

Pratt, KS 67124

Conductor Pipe: Size 16" feet 60

Surface Casing: Size 8 5/8" feet 1020

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number _____

Address P.O. Box 963, Pratt, KS 67124

Company to plug at: Hour: 9 a.m. Day: 8 Month: 12 Year: 19 89

Plugging proposal received from Mark Stevenson

(company name) Texas Energies, Inc. (phone) 316-672-7514

were: 4 1/2" at 4678' PBDT 4626' Perfs at 4586-90' Elevation 1841' GL

1st plug set CIBP at 4483' with 2 sx cement on top,

2nd plug pump 500 lbs. hulls and 146 sx cement down 8 5/8"

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 8 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4540' and dumped 2 sx cement on top,

2nd plug pumped down 8 5/8" with 500 lbs. hulls and 146 sx cement.

Maximum pressure 500 psi and shut in 350 psi.

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DEC 12 1989
12-12-89
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 65/35 Pozmix 10% gel by Halliburton. Recovered 3790' of 4 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED
DEC 14 1989

observe this plugging.

Signed Richard W. Lacy (TECHNICIAN)

DATE _____
INV. NO. 26808
12-8

15-007-21578-0000

Petro-Log

Compensated Density
Borehole
Compensated Neutron

COMPANY TEXAS ENERGIES, Inc.

WELL HINZ # C-1-22

FIELD _____

COUNTY BARBER STATE KANSAS

Location 220' FNL - 390' FWL of 5 5/8
Sec. 22 Twp. 32s Rge. 14w

Other Services:
DIL
CPI
BHU

Permanent Datum: Ground Level Elev. 1841
Log Measured From K.B. 13 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Elev.: K.B. 1854
D.F. _____
G.L. 1841

Date	5-7-83				
Run No.	ONE				
Depth—Driller	4684				
Depth—Logger	4684				
Btm. Log Inter.	4683				
Top Log Inter.	2000				
Casing—Driller	8 5/8	@1005	@	@	@
Casing—Logger					
Bit Size	7 7/8				
Type Fluid in Hole	Chemical				
Dens.	9.2	47			
Visc.					
psi	10	10 ml		ml	ml
Fluid Loss					
Source of Sample	Flowline				
R ₁₀ @ Meas. Temp.	2.0 @ 69°F	@	*F	@	@
R ₁₅ @ Meas. Temp.	1.5 @ 69°F	@	*F	@	@
R ₃₀ @ Meas. Temp.	3.0 @ 69°F	@	*F	@	@
Source: R ₁₀	R ₁₅				
R ₁₀ @ BHT	1.13 @ 122°F	@	*F	@	@
Time Since Circ.	4 hrs				
Max. Rec. Temp.	122	*F		*F	
Equip.	241651	GB			
Location					
Recorded By	M. Jacobs S. Mayers				
Witnessed By	Mr. Ed Bittner + Mr. Scott Alberg				

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