15-135-22/34-0000

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202 Form CP-4 Rev. 12-15-80

## WELL PLUGGING RECORD

Give All Information Comp	oletely					•		
Make Required Affidavit	COUNTY_ Location as	Ness s in quar	ters or	SEC.	3 TWP. 18S	RGE <u>21W</u> _ <b>E/</b> W		
		<del>-</del>						
	Lease Owner							
	Lease Name	M	cCormic	k	Well H	No3		
	Office Add	cess <u>400</u>	One Ma	in Place,	Wichita, Kan	sas 67202		
	Character of	of Well (	Complet	ed as Oil,	Gas or Dry H	ole): <u>Dry Hole</u>		
	Date Well (	Completed	l	Oct	ober 11, 1981	<u>.                                    </u>		
	Application	n for plu	gging f	iled Oct	ober 11, 1981			
Plugging commenced October 11, 1981								
Plugging completed October 11, 1981								
	Reason for	abandonn	ent of	well or pr	oducing format	cion		
Locate Well correctly on above				D &	Α			
Section Platt.	Was permiss	sion obta	ined fr	om the Cor	servation Div	ision or it's		
	Agent's bet	fore plug	ging wa	is commence	d? <u>Yes</u>	<del></del>		
Name of Conservation Ager								
Producing formation	I	Depth to	top	bott	omT.1	0. 4,303'		
Show depth and thickness								
OIL, GAS OR WATER RECORDS	3					Casing Record		
Formation	Content	From	То	Size	Put in	Pulled Out		
				8 5/8''	4201	0-		
fluid was placed and the or other plugs were used, tofeet for eac	state the che che plug set	Plugged l lst Plug 2nd Plug 3rd Plug 5 sx in 1	of same hole @ 840' @ 420' @ 40' rathole	w/70 sx o w/40 sx o w/Solid	cement cement 3ridge & 10 sz	feet		
		50-50 Po	zmix, 4	% Gel, 3%	_C.C.	·		
						RECEIVED		
					STATE C	ORPORATION COMMISSION	M	
(If additional Name of Plugging Contract	description or Red Tig 1720 KS	is neces er Drill: B Buildir	sary, u ing Com ng, Wic	se BACK of pany hita, Kans	this sheet)	DOT 161331 SERVATION DIVISION WICHITAL KANSAS		
STATE OF Kansas  Cloria Fawcett  above-described well, bei facts, statements, and ma filed and that the same a	atters herein	(employ y sworn o containe	ee of x n oath, d and t	says: The log of	contractor contractor at I have know the above-desc	vledge of the		
			(Sign	ature) <u>/</u> . <u>1720</u>	Lora Jawa KSB Building (Address	Wichita, Ks. 6	57202	
SUBSCRIBED AND SWO	DRN TO before	me this	14t	1	Rous			
My Commission expires:			_	yar a	Note	ary Public.		



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	KANSAS		$\cap$			(	$\widehat{}$			
:	WELL COMPLET DRILLER'S LOG	TION REPOR	TAND			`	ı		**	
<b>\</b>	API No. 15 —	135		134 -000	0			Loc. C NV	1/4 SW/4	
<u>ر</u>	Operator	County	N	umber			_	CountyN	less	
	Hummon Corpora	ation		···		<u> </u>	_	<u> </u>	40 Acres	
	400 One Main I Well No.	Place. Wich	ita. Kan	sas 672	02	Common   Socks   Type and addit				
	3 Footage Location		McCormi	ck	<del></del> -				$\bigcirc$	
		(N) (S) line		faat	from (E) (W)	: line			┝┰┥┥┥	
	Principal Contractor	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	God	Geologist				1 160 160		
	Red Tiger Dri				Goldak					
	Spud Date	Date Completed	I.	al Depth	P.B.T.D	•			well correctly	
)	9/30/81 Directional Deviation	10/11/8		,3031 and/or Gas Pure						
	Directione: Deviation		"	and/or Gas Pure	ingser			DF	кв2,184'	
			<u> </u>	CASING	RECORD		•		:	
)	Report of all string	gs set — surface,	intermediate,	, production; e	tc.				·	
	Purpose of string	Size hole drilled	Size casing se	** Weight lbs/ft.	Setting depth	etting depth Type ceme		Socks	Type and percent edditives	
	,								· · · · · · · · · · · · · · · · · · ·	
Ì	Surface	12 1/4"	8 5/8	24#	425.45'	Common		230 sx	2% Gel, 3% C.C	
		·								
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		LINER RECOF	RD.			P	ERFORA	TION RECOR	D	
	Tep, ft.	Bottom, ft.	Socks	ement	Shots	ts per ft,		& type	Depth interval	
					_		<del></del>			
ı		TUBING RECO	RD							
	Size	Setting depth	Packer	set at		·····				
						. ]				
		A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOI	₹D			
1		Amou	int and kind of	material used	,			Dep	th interval freated	
)[									· · · · · · · · · · · · · · · · · · ·	
H				<del></del>				RE	CEIVED	
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		· · · · · · · · · · · · · · · · · · ·			i	·		<u> </u>	T 10	
ĺ				INITIAL PR	ODUCTION			רחגופנים	VATION DIVISION	
ł	Date of first production		Producin	g method (flow	ing, pumping, g	as lift, etc.)	•			
	· ·			-		*			Control of the property	
	RATE OF PRODUCTION	OII		Gas		Water		Gos-	oil ratio	
╮├	PER 24 HOURS Disposition of gas (vented,	used on lease or -	þb old i	ols. [		ACF Producia	g interval	bbls.	CFP8	
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  Hummon Corporation	Dry Hole			
Well No. Lease Name				
3 McCormic	<u> </u>			<del></del>
s 3 T18S R 21WW			<u> </u>	•
WELL LOG  Show all important zones of porosity and contents thereof; ca cluding depth interval tested, cushian used, time tool open, flor	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
Surface Soil & Rock Shale & Hard Sand Streaks Shale & Sand Shale Shale & Sand Shale Anhydrite Shale & Lime Lime & Shale Shale & Lime Lime RITD  USE ADDITIONAL SHEET	0 40 80 430 630 1340 1437 1472 2460 2953 3145 3622	40 80 430 630 1340 1437 1472 2460 2953 3145 3622 4303 4303	ELL RECORD.	
Nate Received				
	Signature			
		·····	Title	
•			Date	<u> </u>

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