STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Mormation Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

211 No: Broadway Wichita, Kansas						$21 (E) W_{\bullet}(W)$
NORTH						
	Lease Owner Cities Service Oil Company Lease Name Elmore Well No. 1					
	Office Address Box 144, Great Bend, Kansas Well					
	1		-	or Dry Hole)		e
	Date well comp		-		A	
Į į	_					29 19.58
						2919.58_
						<u> 19 58 </u>
 -	Reason for aband	donment of we	ll or produci	ng formation	Dry Hole	3
1 1			7 7 . 61		-	
l				_		19
Locate well correctly on above	was permission menced? Yes		i the Conser	vation Division of	its agents befor	e plugging was com-
Section Plat Name of Conservation Agent who su			bert P.	Leiker		
Producing formation	pervised plugging of dis	epth to top	Botto	m	Total Depth of V	Vell 4200 Feet
Show depth and thickness of all wat						
- '					0	ACING DECORD
OIL, CAS OR WATER RECO	RDS		-1	-		ASING RECORD
FORMATION	CONTENT	FROM	το	SIZE	PUT IN	PULLED OUT
·				8-5/8"	6671	None
1-1-1				1		
						-
		<u> </u>				
	·			<u> </u>		
180- 351, hea	g and 20 sacks		1/2 sac	c hulls and	10 sacks c	ement.
			<u> </u>			
	Daal Daa	description is need there. I		CK of this sheet)	•	•
Name of Plugging Contractor		Hoisington				
Address		1107071120	JII, 11.04.0.			
STATE OF Kansas	cou					
V. M. Cond						of the above-described
well, being first duly sworn on oat					rs herein contain	ed and the log of the
above-described well as filed and	hat the same are true ar	nd correct. So	/ - 0		,	
		(Signature)_4	$m \cdot C$	mover/		
			Box 14	4. Great Be	nd, Kansas	
		_		٤	Address)	
SUBSCRIBED AND SWORN TO b	efore me this 9th	day o	f	September/	, 19_5	<u> 8</u>
			N	D. L	The state of the s	
Manal- "	12 1050					Notary Public.
My commission expires March .	12, 1959.					-
	·	der S	STA	RECE!	VED	

PLUGGING FILE SEC 1 T 18 R 21W BOOK PAGE 126 LINE 19

OCT 25 1958 CONSERVATION DIVISION Wichita, Kansas

WELL RECORD

İLDCAT		15:130	CARCODOOU	
SCOVERY		75 70)		
OL	1999+98662488488488488 8 868			
OMPANY Cities Service Cil	Company WELL #	1	FARM Elmor	•
OCATION 330' North and 330	West of SE Co	rner		
Section 1. Townshi	p 18, Range 21S	<u>.</u>		pr (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
EV. 2158 (2155 Gr.)		Ness	STATE Kanse	8.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Dry hole. P. & A.	8-29-58		·····	•••••••
RFS				***************************************
AC			ACID None	
D. <u>4200</u>	PBTD		GRAV/GOR	41.41.00.000.000.000.000.000.000.000.000
RLG. COMM. August 14, 1958	COMP.	August 29, 1958	CONTRACTOR	Peel Brothers, Inc.
clay shale and shells sand shale and shells sand shale anhydrite shale shale and shells shale lime shale and lime lime and shale shale and lime lime and shale shale and lime lime lime and shale shale and lime shale and lime shale lime and shale shale and lime shale lime and shale lime shale lime and shale lime shale lime and shale lime shale and lime	-120 -300 -425 -805 -805 -8084 -394 -447 -752 -2135 -2225 -2370 -2475 -2585 -2695 -760 -2869 -3090 -3197 -3380 -3738 -3738 -3738 -3738 -3744 -3989 -4077	Cherokee Shale Cherokee Sand Mississippi Pen. T.D. DST 4104-25, C I.B.H.P. 128 in 30 minute DST 4125-38, C muddy salt minutes, F.I. DST 4146-62, C water; I.B.H. F.B.H.P. 128 Slope Tests (STATE OF TESTS) CCT 2 5 1958	open 1 hr., rec. 30# in 30 minutes open 1 hr., rec. water; I.B.H.P. 3.H.P. 1210# in open 1 hr., rec. 1.P. 1270# in 30 minute open 1 hr., rec. 1300' 1500' 2500' 2500' 3500' 3500' BOOK PAGE 126	2377' slightly 2377' slightly 1230# in 30 30 minutes. 2440' salt minutes, s. 20 10 10 10 10 10 10 10 10 10 10 10 10 10
	SCOVERY OL. OMPANY Cities Service Oil OCATION 330' North and 330 Section 1, Townshi EV. 2158 (2155 Gr.) Dry hole. P. & A. RFS. AC. O. 4200' RLG. COMM. August 14, 1958 SING RECORD: 8-5/8" at 667' with 400 sac RMATION RECORD: clay chale and shells sand shale and shells sand shale and shells shale anhydrite shale anhydrite shale anhydrite shale anhydrite shale and shells shale and shells shale lime shale and lime lime and shale lime shale and lime	Section 1, Township 18, Range 213 EV. 2158 (2155 Gr.) CO. Dry hole. P. & A. &-29-58. RFS. AC. D. 4200' PBTD. RIG. COMM. August 14, 1958. COMP. SING RECORD: 8-5/8" at 667' with 400 sacks cement. RMATION RECORD: clay C-120 shale and shells 300 sand 425 shale and shells 805 sand 1084 shale 1394 anhydrite 11430 shale and shells 1752 shale and shells 1752 shale and shells 1752 shale and shells 1752 shale and shells 2135 lime 2225 shale and shells 2370 shale and lime 2475 lime and shale 2585 shale and lime 2695 lime 2760 lime and shale 2869 shale and lime 3090 lime and shale 3197 shale and lime 3380 RIME 6300 shale and lime 3380 RIME 6300 shale and lime 3555 lime and shale 3456 shale and lime 3738 shale 11me 3738 shale 3744 lime and shale 3845 lime 3944 shale and lime 3989 lime 3989 lime 3989 lime 3989	OL. OMPANY Cities Service Cil Company Well # 1 OCATION 330' North and 330' West of SE Corner Section 1, Township 18, Range 215. EV. 2158 (2155 Gr.) CO. Ness Dry hole. P. & A. 8-29-58. RFS. AC. D. 4200' PBTD RIG. COMM. August 14, 1958 COMP. August 29, 1958 SING RECORD: 8-5/8" at 667' with 400 sacks cement. REMATION RECORD: clay O-120 shale and shells 300 sand 425 shale and shells 805 sand 1084 shale 1394 shale 1394 shale and shells 1752 shale and shells 2135 shale and shell 1752 shale and shell 2225 shale and shale 2585 shale and 1ime 2695 1ime 2695 1ime and shale 2695 1ime and shale 2695 1ime and shale 3390 1ime and shale 3300 1ime and shale 3456 shale and 1ime 33555 1ime and shale 3456 shale and 1ime 33784 shale and 1ime 3738 shale 11me 3744 shale and 1ime 3738 shale 11me 3744 shale and 1ime 3744 shale 11me 3944 shale and 1ime 3944 shale 1ime 4077	SCOVERY OL. DMPANY Cities Service Oil Company Well # 1 FARM Elmon CATION 330' North and 330' Vest of 95 Corner Section 1, Township 18, Bange 215. EV. 2158 (2155 Gr.) CO. Hess STATE Kanse Dry hole. P. & A. 9-29-58. RFS. AC. ACID None. D. A200' PBTD GRAV/GOR RIG. COMM. August 14, 1958 COMP August 29, 1958 CONTRACTOR SING RECORD: 8-5/8" at 667' with 400 sacks cement. RIGATION RECORD: 8-104