

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-135723328-000

Operator: License # 3532
Name CMX, Inc.
Address 1026 Union Center Bldg.
City/State/Zip Wichita, KS 67202

County Ness
50' East of
.C...NE...SW... Sec...5...Twp...18...Rge...21... East
X West

Purchaser Not Applicable

1980 Ft North from Southeast Corner of Section
3250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator Contact Person Doug McGinness II
Phone (316) 269-9052

Lease Name Ross Well # 1-5

Contractor: License # 5864
Name Lobo Drilling Company

Field Name Wildcat

Wellsite Geologist Doug McGinness II
Phone (316) 269-9052

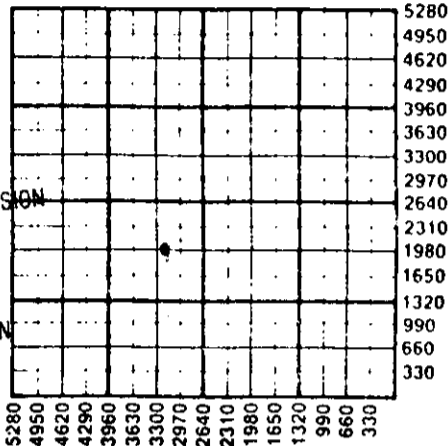
Producing Formation Not Applicable

Designate Type of Completion
X New Well Re-Entry Workover

Elevation: Ground 2188 KB 2195

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
JUN -2 1989
6-2-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Drilling Method:
X Mud Rotary Air Rotary Cable

2-13-89 2-21-89 2-21-89
Spud Date Date Reached TD Completion Date
4285'
Total Depth PBD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 299 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 1980 Ft North from Southeast Corner
(Stream, pond etc) 3300 Ft West from Southeast Corner
Sec 13 Twp 17 Rge 21 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 05-22-89

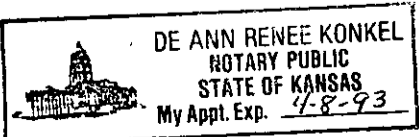
Subscribed and sworn to before me this 22nd day of May 1989.

Notary Public [Signature]

Date Commission Expires April 8, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
6-2-89

Sec. 5, Twp. 18, Rge. 21



Operator Name CMX, Inc. Lease Name Ross Well # 1-5

Sec. 5 Twp. 18S Rge. 21 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4150' to 4180', open 1 hour, very weak blow, died in 29 minutes, recovered 10' mud with a few spots of oil, SIP 32-21, FP: 10-10-10-10, HP 2192-2159, BHT-112° F.

DST #2: 4180' to 4195', open 1/2 hour, very weak blow, died in 20 minutes, recovered 5' mud with a few spots of oil, SIP 10-10-10-10, FP: 10-10-10-10, HP 2126-2039, BHT-114° F.

DST #3: 4190' to 4205', open 1/2 hour, weak to very weak blow, died in 25 minutes, recovered 10' mud with a few spots of oil, SIP 10-10-10-10, FP: 10-10-10-10, HP 2268-2246, BHT-114° F.

DST #4: 4251' to 4260', open 1 hour, very weak blow, died in 23 minutes, recovered 5' mud, SIP 10-10-10-10, FP: 10-10-10-10, HP 2246-2203, BHT-117° F.

Name	Top	Bottom
Stone Corral	1469 (+729)	
Base Stone Corral	1500 (+698)	
Heebner Shale	3655 (-1457)	
Toronto Limestone	3674 (-1476)	
Lansing	3700 (-1502)	
Pawnee Limestone	4096 (-1898)	
Labette Shale	4161 (-1963)	
Ft. Scott	4172 (-1974)	
Cherokee Shale	4190 (-1992)	
Cherokee "A" Sand	4194 (-1996)	
Cherokee "A" Limestone	4207 (-2009)	
Cherokee "B" Sand	4209 (-2011)	
Reworked Mississippi/ Conglomerate	4253 (-2055)	
Solid Mississippi	4267 (-2069)	
Total Depth	4286 (-2088)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	299'	60/40 Poz	165	2% gel-3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled