

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 6165
name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

PURCHASER Republic Natural Gas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-10-83 10-23-83 11-10-83
Spud Date Date Reached TD Completion Date
4900 4810
Total Depth PBTD

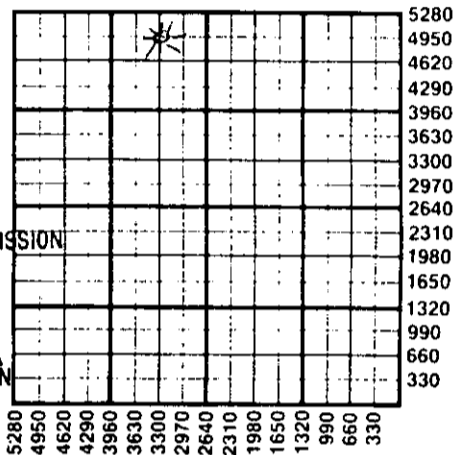
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 430' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007-21,686 - 0000
County Barber
N/2 NW NE Sec 28 Twp 32S Rge 14W X West
4950 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name MARSH "A" Well# 1
Field Name Stumph
Producing Formation Miss.
Elevation: Ground 1964' KB 1975'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 17 1984
7-17-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: n/a
Division of Water Resources Permit # n/a
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 7-11-84

Subscribed and sworn to before me this 16th day of July 19 84

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Not. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 28 Twp 32 Rge 14W

Operator Name ...TXO PRODUCTION CORP, ... Lease Name Marsh "A" ... Well# 1 ... SEC 28 ... TWP 32S ... RGE 14W ... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

DST #1, 3114-91' (Indian Cave)	Name	Top	Bottom
IFP/30"=56-87#, fair blow.	Herington	2313	-338
ISIP/60"=870#	Krider	2343	-368
FFP/45"=42-56#, fair blow.	Towanda	2444	-469
FSIP/90"=983#	Ft. Riley	2500	-525
Rec: 110' VSGCM	Florence	2537	-562
DST #2, 4215-60' (Douglas)	Wreford	2645	-670
IFP/30"=142-464#, strong blow	Crouse	2723	-748
ISIP/60"=1687#	Beattie	2843	-868
FFP/45"=295-521#, strong blow	Foraker	3014	-1039
FSIP/90"=1616#	Wab	3175	-1200
Rec: 600' WM, 40% wtr + 600' SGCW	Stotler	3324	-1349
DST #3, 4685-4715' (Marmaton)	Topeka	3595	-1620
IFP/30"=42-42#, weak blow	Elgin Sh	3912	-1937
ISIP/60"=70#	Heebner	4057	-2082
FFP/30"=42-42#, no blow	Toronto	4076	-2101
FSIP/90"=56#	Doug	4092	-2117
Rec: 15' mud	L. Doug	4227	-2252
DST #4, 4750-65' (Miss)	Lansing	4242	-2261
IFP/30"=112-56#, strong blow	Swope	4607	-2632
ISIP/60"=1547#	Hertha	4658	-2683
FFP/45"=112-50#	BKC	4692	-2717
FSIP/90"=1519#	Marm	4702	-2727
Rec: 50' SOCM	Miss	4751	-2776
	RTD	4900	
	LTD	4897	
	PBD	4869	

Ran O. H. Logs

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/2"	8-5/8"	24#	430'	w/300 sxs		
PRODUCTION		4-1/2"	10.5#	4890'	w/150 sxs	sur-fill	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
w/4 JSPF	4752-60'			Treat. w/250 gals. 15% + 1500 gal 7 1/2% HCl			4752-60'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size	2-3/8"	set at	4695'	packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
6-19-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	3.34	343 MCFD	121.21				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled