

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,591-0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD McELSEA E.

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Mississippian

PHONE (316) 672-7581

PURCHASER Koch Oil Republic Natural Gas CoLEASE Hirz

ADDRESS Box 2256 P.O. Box 947 WELL NO. 1-26

Wichita, KS 67201 Pratt, KS 67124 WELL LOCATION 150'-SE of C SW NE

DRILLING Contractor Wheatstate Oilfield Services 1986 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1974 Ft. from East Line of

Pratt, KS 67124 the NE/4 (Qtr.) SEC 26 TWP 32S RGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

RECEIVED AUG 04 1983 8-4-83 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 5000 PBTD 4708

SPUD DATE 4-14-83 DATE COMPLETED 4-27-83

ELEV: GR 1860 DF 1871 KB 1873

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 994 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		*	
		26	

(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August, 1983.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hinz SEC. 26 TWP. 32 SRGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-26

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface sands, redbed and shale Shale & Lime		0 1010	1010 5000	LOG TOPS	
DST #1 3814-3879 (Elgin) 30-30-45-45. Rec. 187' heavy oil cut mud. IFP 33-67; ISIP 1124; FFP 67-93; FSIP 1166				Chase	2205 (-332)
				Towanda	2348 (-475)
				Co. Grove	2576 (-703)
				Onaga Sh	3028 (-1155)
				Topeka	3495 (-1622)
				Heebner	3930 (-2057)
DST #2 4570-4598 (Marmaton) 30-45-45-75. Gas to surface in 30 min. 2nd opening. Gauged 3.92 mcf. Rec. 300' slightly mud cut oil. IFP 59-76; ISIP 1311; FFP 76-118; FSIP 1643.				Douglas	3960 (-2087)
				Lansing	4118 (-2245)
				B/KC	4570 (-2697)
				Miss.	4616 (-2743)
				Viola	4919 (-3046)
				L.T.D.	4996 (-3123)
DST #3 4610-4636 (Miss.) 30-45-45-60. Gas to surface 4 min. 1st opening. 2nd opening gauged 2334 mcf with spray of water. Rec. 130' oil, 230' water. IFP 406-499; ISIP 1694; FFP 431-516; FSIP 1677.					
DST #4 4636-4654 (Miss.) 30-45-30-60. Rec. 280' slightly oil and gas cut mud, 465' water. IFP 67-203; ISIP 1694; FFP 177-219; FSIP 1694.					
DST #5 4922-4640 (Viola) 30-45-30-60. Rec. 15' mud. IFP 33-33; ISIP 186; FFP 33-42; FSIP 186.					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		28	3 yards 10 sxs Lite	Grout 250	3% CC
Surface	12 1/4	8 5/8	24	994	Common	200	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4768	Common	75	Latex

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at			
2 3/8	4637	---	2		4618-4622

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 gal. 7 1/2% mud acid	4618-4622
Frac with 30 sxs 100 mesh, 100 sxs 20-40 sd, 60 sxs 10-20 sd	4618-4622

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI - WOPL		
Estimated Production -I.P.	Oil 25 bbls. Gas 500 MCF Water % 5 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4618-4622
SOLD		