SIDE ONE

Two (2) copies of this form shall be file mission, 200 Colorado Derby Building, Wichita, days after the completion of a well, regardles F Attach separate letter of request if the If confidential, only file one copy. Informative record and Side Two will then be held confidential. Applications must be made on dual complete.	Kansas 67202, within thirty (30) s of how the well was completed. information is to be held confidential. ion on Side One will be of public
Applications must be made on dual completing injection and temporarily abandoned wells. C X Attach one copy only wireline logs (i.e. eneutron log, etc.). (Rules 82-2-105 & 82-2-125)	1
T TORMOR II	
ODED 1 mon	DATE 6-30-84
ADDRESS P.O. Box 947	API NO. <u>15-007-21,578-</u>
Pratt, KS 67124	COUNTY Barber
** CONTACT PERSON E. H. Bittner PHONE (316) 672-7581	PROD. FORMATION Mississippi
PURCHASER Koch Oil Republic Natural Ga	OC LEASE
ADDRESS Box 2256 P.O. Box 947	•
Wichita, KS 67201 Pratt, KS 67124	
DRILLING Wheatstate Oilfield Services	WELL LOCATION220' FNL & 390' FWL SE/4 220 Ft. from North Line and
CONTRACTOR ADDRESS P.O. Box 329	
Pratt. KS 67124	390 Ft. from West Line of
PLUGGING ,	the SE/4(Qtr.)SEC22 TWP 32S RGE 14W.
CONTRACTOR	WELL PLAT (Office Use Only)
	KCC V,
TOTAL DEPTH 4684 PBTD 4626	SWD/REP
SPUD DATE 4-28-83 DATE COMPLETED 5-08-83	PLG
ELEV: GR 1841 DF 1852 KB 1854	
DRILLED WITH XCARAS (ROTARY) KARRY TOOLS	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 1000	DV Tool Head?
Injection, Temporarily Abandoned, OWWO. Other	as, Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ATIONS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	
that: E. H. Bittner	being of lawful age, hereby certifies
1 I am the Affiant and I am factor	•
The statements and allegations contained therein	are true and correct.
	E14.13tttu
SUBSCRIBED AND SWORN TO BEFORE ME this30	(Name)
19_83 · A MARCIA BAUGHMAN	th_day of,
NOTARY PUBLIC	
MY APPT. EXPIRES 4-30-81	Marcia Bandiman
MY COMMISSION EXPIRES: 4-30-86	(NOTARY PUBLIC)
** The person who can be reached by phone regardin information.	JUI 0.4 man
	CONSERVATION
	Wichita, Kansas

ACO-1 WELL HISTORY

SEC. 22 TWP.32S RGE. 14W LEASE Texas Energies, Inc. OPERATOR WELL NO. 'C' 1-22 FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. HAME DEPTH BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. LOG TOPS 1031 0 Surface sand, clay, redbed, shale 4684 1031 (-6 2524 Co. Grove Shale & Lime (-11 Onaga Sh 2974 (-15)3443 Topeka (-20 Rec. 60 4526-4555 (Marmaton) 30-45-45-7 mud. 3898 Heebner DST #1 IFP 46-46; ISIP 211, FFP 35-35; FSIP 164 (-20 3933 Douglas 4078 (-22)Lansing Gas to surface 55% mud 3% wate (· 26 4570-4596 (Miss.) 30-45-45-75 4532 B/KC DST #2 8 min. final shut-in. Rec. 93' (-27)4584 42% oil; 93' 65% mud 10% water 25% oil; 93' 10% mud 35% water 55% oil, 91' muddy water. Miss. (-28 4684 L.T.D. IFP 105-129; ISIP 1291; FFP 105-129; FSIP 1337 (New) or (XXXXX) Report of all strings set -- surface, intermediate, production, etc. CASING RECORD Type and parcent additives Size hole drilled Size casing set Weight lbs/H. Sacks Setting depth Type coment Purpose of string x Grout 6 yards 10 60 16 Conductor 2% Gel 3% CC. 250 Lite <u> 150</u> 12 1/4 8 5/8 24 1020 Conmon Surface 25 Lite 100 Latex 46<u>78</u> Cammon 10.5 7 7/8 Production PERFORATION RECORD LINER RECORD Depth interval Shots per ft. Sacks cement Bettem, ft. Top, ft. TUBING RECORD Setting depth Size 4586-4590 4614 $2 \frac{3}{8}$ ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2 m Depth interval treated Amount and kind of material used 31 18 4586-4590 750 gal. 7 1/2% mud acid Frac with 50 sxs 100 mesh, 100 sxs 20-40 sd & 75 sxs 10-20 sd 4586-4590 Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity Pumping 6-25-83 Ges-eil retie % trace Estimated 50 Production -I.P. CFPS MCF 40 Disposition of pay ivented, used t Perforations 4586-4590