

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C [X] Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,576-0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat STUMPH

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Mississippian

PHONE (316) 672-7581

PURCHASER Koch Oil Republic Natural Gas Co LEASE Hoagland

ADDRESS Box 2256 P.O. Box 947 WELL NO. 2-22

Wichita, KS 67201 Pratt, KS 67124 WELL LOCATION 410' ENL & 590' FEL SW/4

DRILLING Contractor Wheatstate Oilfield Services 410 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 490 Ft. from East Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 22 TWP 32S RGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4800 PBTD 4751

SPUD DATE 3-06-83 DATE COMPLETED 3-26-83

ELEV: GR 1899 DF 1910 KB 1912

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 1000 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

|  |    |  |  |
|--|----|--|--|
|  |    |  |  |
|  |    |  |  |
|  | 22 |  |  |
|  |    |  |  |

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June 1983.



Marcia Baughman  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-30-86

\*\* The person who can be reached by phone regarding any questions concerning information. RECEIVED STATE CORPORATION COMMISSION

JUL 01 1983  
7-1-83  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc.

LEASE Hoagland

SEC.22 TWP. 32S RGE. 14W

WELL NO. 2-22

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP                       | BOTTOM | NAME      | DEPTH     |
|---|---------------------------|--------|-----------|-----------|
| Surface & redbed  | 0                         | 1012   | LOG TOPS  |           |
| Redbed and shale  | 1012                      | 2040   |           |           |
| Lime & Shale  | 2040                      | 4800   | Chase     | 2221 (    |
|   |                           |        | Co. Grove | 2588 ( -  |
|   |                           |        | Onaga Sh  | 3035 (-1. |
|   |                           |        | Topeka    | 3509 (-1. |
|   |                           |        | Heebner   | 3966 (-20 |
|   |                           |        | Douglas   | 4003 (-2. |
|   |                           |        | Lansing   | 4143 (-2. |
|   |                           |        | B/KC      | 4604 (-26 |
|   |                           |        | Miss.     | 4654 (-27 |
|   |                           |        | L.T.D.    | 4800 (-2. |
| DST #1 4645-4700 (Miss.) 30-45-60-75 oil & gas cut mud. IFP 69-179 1481; FFP 79-169; FSIP 1501. | Rec. 300' heavy plugging; | ISIP   |           |           |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement         | Sacks   | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------------|---------|----------------------------|
| Conductor         |                   | 16                        |                | 60            | 6 yards 10 sx Grout |         |                            |
| Surface           |                   | 10 3/4                    | 40             | 1000          | Lite Common         | 350 300 | 3% CC                      |
| Production        |                   | 4 1/2                     | 10.5           | 4785          | Lite Common         | 100 50  | Latex                      |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               |               |             |                |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| 2 3/8         | 4671          |               | 2             |             | 4658-4666      |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                             | Depth interval treated                              |         |              |               |
|--|---|---------|--------------|---------------|
| 1000 gal. 7 1/2% mud acid + balls                            | 4658-4666   |         |              |               |
| Frac with 50 sxs 100 mesh, 110 sxs 20-40 sd, 50 sxs 10-20 sd | 4658-4666   |         |              |               |
| Date of first production                                     | Producing method (flowing, pumping, gas lift, etc.) | Gravity |              |               |
| 4-20-83  | Pumping   |         |              |               |
| Estimated Production -I.P.                                   | Oil   | Gas     | Water        | Gas-oil ratio |
|  | 40  | 40      | % trace      |               |
| Disposition of gas (vented, used on lease or sold)           |   |         | Perforations | CFPB          |
| Sold   |   |         | 4658-4666    |               |