•	ı 051245	/2-0	01 501 00 -1
TO: STATE CORI	PORATION COMMISSION	API NUMBER 15- 007-	-21,501-00-01
	ION DIVISION - PLUGGING SECTION  ADO DERBY BUILDING	SW SE NW , SEC. 22	
	KANSAS 67202	fe	et from S section line
TECHNICIA	N'S PLUGGING REPORT	fe	et from E.section line
Operator	License / 5087	Lease Name Hinz'	'B" Well # 1-22
Operator:	Texas Energies, Inc.	County Barber	154.05
	P.O. Box 947	Well Total Depth	4740feet
	Pratt, KS 67124		e_13_3/8"
			e 8 5/8" feet 1010
Abandoned	Oll Well Gas Well X		•
	t as hereinafter indicated		
Other wor	Contractor Halliburton		
		£10	ense Number
	P.O. Box 963, Pratt, KS 67124		
Company to	o plug at: Hour: 10:30 a.m. Day:	8 Month:	12 Year: 19 89
Plugging	proposal received from Mark	Stevenson	
(company	name) <u>Texas Energies. Inc.</u>		(phone) 316-672-7514
were: 51	g" at 4739' PBTD 4630' Perfs at	4590-961	
1st plug	set CIBP at 4540' with 2 sx cemer	nt on top.	
	pump 500 lbs. hulls and 192 sx ce		
	•		
<del></del>			
<del></del>		, i	
<del></del>	Plugging Prop	osal Received by I	(TECHNICIAN)
Piuaaina	Operations attended by Agent?: A	it <sub>X</sub> Part	None
	s Completed: Hour: 1:10 p.m.Day:		
		3P at 4540' and dumped :	
		<del></del>	
	pumped down $8 5/8$ " with 500 lbs. pressure 500 psi and shut in 450 p		
Paximum j	pressure 500 psr and shdt in 450 p	TEVELVED	Nation.
		STATE COAPONATION COA	NATION
	·	ые <u>1 2 198</u>	9
		CONCERNATION OWN	
Remarks:	Used 65/35 Pozmix 10% gel by Hall	Liburton. Recovered 38	22' of 5½" casing.
 دا میدی	(If additional description is	necessary, use <u>BACK</u> of	this form.)
	nation with observe this plugging.	0-11	A
UEU E	1 4 1989	Signed Richard	W LOCK CHNICIAN)
- ^/	609		,

DEC 1 4 1989

FORM CP-2/3 Rev.01-84

## Petro-Log.

## Compensated Densily Borehole Compensated Neutron

co	MPANY TEXAS	ENLROTES, 130					
WELL 1:1NZ "B" #1-22							
1	ELD						
cc	UNTY BARBE	:R	STATE KAN	• 2 ] [			
Lo	cation C-SW-SE	-NW	Other	Server es (Name)			
Se	c. <u>22</u> <b>Twp</b> .	728 <b>Rge.</b>	14W CRT :	Mohitm, Kansas			
Permanent Datum: GROUND LEVEL Elev. 1898. Elev. K.B. 1911 Elev. E.K.B. 1911 Elev. El							
Drilling Measured							
Date	10-14-82						
Run No.	ONE						
Depth-Driller	4740			_,			
Depth-Logger	4738						
Btm. Log Inter.	4727	_,					
Top Log Inter.	3900	<u>@</u>	Ø	.0			
Casing-Driller	8 5/8 @ 1(1)()						
Casing-Logger							
Bit Size	7 7/8						
Type Fluid in Hole	CHEBICAL						
			1				
Dena. Visc.	9.1 80	ml	i ml	ml			
pii   Fluid Loss	10.0 8.8 ml	<u> </u>					
Source of Sample	L CT AND I NO						
R. @ Meas. Temp	1 2 20 <b>@</b> 52 *	- <u>a</u> F	@ 'F				
Rat @ Meas Temp	- 1 . 65 <b>6</b> 0 / 1		<u>ω</u> 'F	@ F			
Ras @ Meas. Temp	1 2 3 G <b>@</b> 62 F	· · · · · · · · · · · · · · · · · · ·		- F			
Source: Rmf Rm	• Tottak 15		6	6 F			
R. @ BHT	@			·F			
Time Since Circ.		D	F	F			
Max. Rec. Temp.		F					
Equip.   Location	13,00 ENI	1	1				
Recorded By	N. ACOBS						
Witnessed By	FR. BULL	HARDER AND	THE RESERVE OF THE PERSON NAMED IN				