ONSERVATI	1 (4()95()  PORATION COMMISSION  ION DIVISION - PLUGGING SECTION  ADO DERBY BUILDING  KANSAS 67202		feet f	32 S, R_	n Ilne	
	N'S PLUGGING REPORT	***************************************		rom Esectio		
	License / 5255	Lease Name_Lake	-			
	McGinness Oil Co.	County Barber	<u></u> -	143	.36	
Nameå Address	1025 Union Ctr. Bldg.	Well Total Dep	) th	4411 <b>f</b>		
	Wichita, KS 67202	Conductor Pipe	: \$1ze	feet	<del></del>	
		Surface Casing	: \$1ze 13	3/8 feet 20	0	
Abandonad	Oll WellX Gas Well	Input Well	SWD We	110&/		
Other wel	l as hereinafter indicated					
Plugging	Contractor Hardtner Well Servic	e	License	Number3060	7	
	150 N. Main, Ste. 1026, Wichita,					
	o plug at: Hour: 8 a.m. Day:_		4	Year:19 95		
	proposal received from Doug Mc				<del></del>	
	name) McGinness Oil Co.			(abone) 316-267	-6065	
(company	at 4391' w/225 sx cement, PBTD	4370'. Perfs at 4	111-13, 39	31-37, 3856-59	t ·	
	lugs at 4071' and 3900'		•	· · · · · · · · · · · · · · · · · · ·		
	g set CIBP at 3840' and dump 2 sx	cement on top of C	TBP throug	h bailer,		
		• • • •			·	
	g pump down 13 3/8" surface pipe w		, 10 SX ge	er, Jo sk cemer		
10 sx ge	el, 100 lbs. hulls, and 175 sx cem			DC 15		
	Plugging Pro	posal Received by	Stev	TECHNICIAN)		
<b>.</b>	Operations attended by Agent?:	Alt Y Par				
• • •	ns Completed: Hour: 8:45 a.m.Day:				5	
	LUGGING REPORT 1st plug set CIBP a	at 3840 and dumped	Z SA CCINC	ine on cop ent		
bailer,	· · · · · · · · · · · · · · · · · · ·	200 1b - b1	la 10 cv	701 50 ev cer	ment	
	g pumped down 13 3/8" surface pipe	•	.15, 10 SX	STATE CORPORAL		
	el, 100 lbs. hulls and 175 sx ceme			URPRIDATION	VED COMMISS	
Maximum	pressure 275 psi and shut in 100	psi.	<del></del>	APR 4	1002	
				COM TIY	139	
		ed. Recovered 3027	7' of 5½"	casing CAP William		
Remarks:	Used 60/40 Pozmix 6% gel by Allie			2 2 3 5 7 5	HAISION	
Remarks:	(If additional description by Allican Caracteristics) observe this plugging.	Is necessary, use <u>f</u>	BACK of th	is form.)	AVISION	
Remarks:	(if additional description	Signed	BACK of the	is form.)	ALISHUA -	

15-007-01045-00-01

Cog-Jech	

## Gamma Ray Neutron

						21610	,, O.		
Digita	al Log	- (9	134625-3858		·				
FILIN	G NO.	СОМРА	COMPANY McGINNESS OIL COMPANY						
		WELL _	NO. 1	LAK	E "OWWO	)**			
		FIELD _	WILDO	CAT					
		COUNT	BARBE	ER	ST <u>A</u>	TE	KAN	SAS	
		LOCATION	N: C SW	NE			SONIC	SERVICES	
<del></del>		SEC1	1TWP	32s	RGE1	4w	BOND	LOG	
Log Me	asured F	rom K.	OUND LEVEL B. LLY BUSHING	5_Ft. /	ev. 1683 Above Perm			K.B. <u>1688</u> D.F. <u>1683</u> G.L. <u>1683</u>	
Date			DEC. 14,19	994			]		
Run No.			TWO						
Type Log	3	·	GRNCCL						
Depth-	Driller	,	4411						
Depth—			4370						
Bottom	Logged i	nterval	4368		RF	CEIVE	Г		
Top Logged Interval		3300		KANSAS COB	PORATION C	COMMISSION			
	id In Ho		WATER				1		
Salinity, PPM CL			////   FEB 2			<del>D 2/1</del> (	<del>-1995</del>		
Density									
Level			FULL	2-24-95					
Max Rec. Temp., Deg F.			125°	CONSERVATION DIVISION WICHITA, KS					
Operating Rig Time			SCHMEIDLER WIGHTALK			-			
Recorded By Witnessed By			DOUG McGI				<del></del>		
			DOUG FICGI		<u> </u>		<del> </del>		
Run	<del></del> .	Bore-Hole P	l Record	T		Casing R	ecord		
No.	Bit	From	То	Size	Wgt.	Fron		To	
			···	51/2					
				† · · · ·	1			· - ·	
		······································							
	i			1	1				
						]			
				<del></del>					

15-007-01045-00-01

第二次大概信息 (Ale

<u> </u>	-	<u> </u>				G	amm Neu	a R	ay
Digital Lo	g	. (9	13 <b>3</b> 4625-3858		,			•	
FILING NO.		COMPAI	NY McGIN	NESS	(	OIL CO	MPANY		
		WELL _	NO. 1	LAK	E	"OWWO	11		
		FIELD _	WILDO	АТ					
		COUNTY	BARBER STATE				KANSAS		
		LOCATION	C SW			1	Ava	SONI	ER SERVICES C CEMENT ID LOG
Permanent Da Log Measured Drilling Meas	d Fro	GROWN K.	1 TWP.  OUND LEVEL  B.  LLY BUSHING	EI	lev.			Elev	D.F G.L. 1683
Date		<del></del>	DEC. 14,19	994	_	<u> </u>			
Run No.			TWO						
Type Log			GRNCCL						
Depth—Driller			4411					_	
Depth-Logge			4370						
Bottom Logged Interval			<u> </u>			- RE	CEIVE		ION
Top Logged Interval Type Fluid In Hole			3300 KANSAS CORPORATION WATER			<u> MULLAHUR</u>	COMMITTORION		
Salinity, PP			////		_			-	
Density						FEB 2 4 19\$5			
Level			FULL 7-24			-24-	1-25		
Max Rec. Temp., Deg F.							ISERVATION DIVISION		
Operating Rig Time			1.5 HOURS			WICHITA, KS			
Recorded By			SCHMEIDLER						
Witnessed By			DOUG McGINNESS				<del> </del>		
ļ									
Run	<del></del> -	Bore-Hole R		-	ī	144 -	Casing R		То
No. Bit	-	From	То	Size 51 / 2	_	Wgt.	Froi	<u> </u>	10
	$\pm$				$\dashv$				
					$\exists$				