

1 040483

10-27

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-007-22,336 -000  
30' N of  
SE SW SW, SEC. 36, T 32 S, R 14 W/E  
360 feet from S section line  
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3532  
Operator: CMX, Inc.  
Name & Address: 1026 Union Center Building  
Wichita, KS 67202

Lease Name The Deers Well # 1 "Twin"  
County Barber 154.70  
Well Total Depth 4760 feet  
Conductor Pipe: Size 10 3/4 feet 210  
Surface Casing: Size 8 5/8 feet 1053

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ O&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company License Number 5929  
Address 310 W. Central, #117, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 27 Month: 10 Year: 19 90

Plugging proposal received from Gary Pugh  
(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1060' with 50 sx cement, 2nd plug at 400' with 50 sx cement,  
3rd plug at 40' with 10 sx cement, 4th plug pump 100 sx cement down 8 5/8" X 10 3/4" annulus,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11 p.m. Day: 27 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1060' with 50 sx cement,  
2nd plug at 400' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug pump 100 sx cement down 8 5/8" X 10 3/4" annulus,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-5-90  
INV. NO. 29821

OCT 30 1990  
10-30-90  
CONSERVATION DIVISION  
WICHITA, Kansas

Signed Stephen J. Pfeifer (TECHNICIAN)

FORM MUST BE SIGNED  
FORM C-1 4/90

EFFECTIVE DATE: 10-22-90

State of Kansas 007-22,336-0000

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 17, 1990  
month day year

30' North of the  
SE. SW. SW. Sec. 36. Twp. 32. S. Rg. 14. East  West

OPERATOR: License # 3532  
Name: CMX, Inc.  
Address: 1026 Union Center Building  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Doug McGinness II  
Phone: (316) 269-9052

360 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drilling Company

County: Barber  
Lease Name: The Doors Well #: 1 "Twin"  
Field Name: Hiozaita Pool

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 360  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 80'  
Depth to bottom of useable water: 200'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: None  
Projected Total Depth: 4800'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
 well  farm pond  other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

Exp. 4/17/91

200' Alt. F. Req.

AFFIDAVIT

Pusher Cathy Rugh  
SPUD DATE 10-18-1990 INIT. G/B  
LENGTH SURFACE PLANNED 200' of 10 3/4"  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
8 5/8" annul w/ 300 sx - never had circulation.  
RATHOLED AHEAD?  Y  N SIZE HOLE 9 9/16"  
SURFACE PIPE 8 5/8" @ 1053 CONDUCTOR 10 3/4" @ 210'  
ANHYDRITE T- B- ELEVATION 4750  
TD 54760 FORMATION M.S.S.

PIPE	DV TOOL	ALT II	DONE
Y	SX	Y	N
1/2 Base Anhyd. @		Ft. W/	SX
1/2, 1/2 Plug @		Ft. W/	SX
Rottem Surface @ <u>400</u>		Ft. W/	<u>50</u> SX
40' Plug @ <u>40</u>		Ft. W/	<u>60</u> SX
RAT HOLE CIRC/W <u>15</u> SX		MOUSE HOLE W/	<u>10</u> SX
WATER WELL	SX (Irr. Well	Fond	
TECHNICIAN <u>S.P.</u>	DATE <u>10-26-90</u>	Hauling	
TYPE OF CEMENT <u>60/40/6 gbl.</u>			
STARTING TIME	(AM/PM) DATE <u>10-27-90</u>		
COMPLETION TIME <u>11:00 (AM/PM)</u>	DATE <u>10-27-90</u>		
CEMENT COMPANY <u>B5 714 90</u>			

RECEIVED  
OCT 30 1990  
10-30-90  
CONSERVATION DIVISION  
Wichita, Kansas

4th plug Pump 200 sx. down 8 5/8" / 10 3/4" annulgs.