

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1064837

Form ACO-4 Form must be typed March 2009

## APPLICATION FOR COMMINGLING OF Commingling ID # CO101105 PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Name: Grand Mesa Operating Company  Address 1: 1700 N WATERFRONT PKWY BLDG 800  SN NN NE NW  Sec. 33 Twp. 13 _ S R. 31	OPERATOR: License # 9855	API No. 15 - 15	API No. 1515-063-21910-00-01				
Address 1: 1700 N WATERFRONT PKWY BLDG 600  Address 2: 485 Feet from  A South Line of Section City: WICHITA State KS zp. 67206 + 5514							
Address 2:  City: WICHTA  State KS  State	4700 NI WATERERONT DIZWY DI DO COO						
City: WICHITA State S Zip: 67206 + 5514	Address 2:						
Contact Person. Ronald N. Sinclair  County. Gove  Lease Name. Hess Well #. 2-33   1. Name and upper and lower limit of each production interval to be commingled: Formation. Lansing/KC Formation. Ft. Scott Formation: Johnson (Perfs): 4484-4484 Formation: Johnson (Perfs): 478-4484 Formation: (Perfs): 478-4484 Formation: (Perfs): Formation: (Perfs): 478-4484  Formation: (Perfs): Formation: (Perfs): Formation: (Perfs): (Perfs		4540	•				
Phone: (316 ) 265-3000  Lease Name: Hess  Well #: 2-33   ✓ 1. Name and upper and lower limit of each production interval to be commingled: Formation: Lansing/KC Formation: Ft. Scott  (Perfs): 4359-4365 Formation: Johnson  (Perfs): 4478-4484  Formation: Johnson  (Perfs): Formation: (Perfs): 4478-4484  ✓ 2. Estimated amount of fluid production to be commingled from each interval: Formation: Lansing/KC  BOPD: 30  MCFPD: BWPD: 0  Formation: Lansing/KC  BOPD: MCFPD: BWPD: 12  Formation: Johnson  BOPD: MCFPD: BWPD: 12  Formation: Johnson  BOPD: MCFPD: BWPD: BWPD: 12  Formation: BOPD: MCFPD: BWPD: BWPD: WCFPD: WCFPD: BWPD: WCFPD:	•			The root and of coolers			
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	T	ше пошье от аррпсацоп.					
I ADDIOVED BY: LATOR LIGGROUND DATE:	Approved By: Rick Hestermann Date: 10/27/2011						

#### AFFIDAVIT OF NOTICE SERVED

RE: Application for Commingling of Production

Well Name: Hess #2-33

Legal Location: SW/NW/NE/NW Section 33-13S-31W, Gove County, Kansas

The undersigned hereby certificates that he/she is a duly authorized agent for the applicant, and that on the 10<sup>th</sup> day of October, 2011, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Ritchie Exploration, Inc., 8100 E. 22nd North, Bldg 700, Wichita, KS 67226

I further attest that notice of the filing of this application was published in The Gove County Advocate, the official county publication of Gove County, Kansas and The Wichita Eagle, Wichita, Kansas. Copies of these affidavits of publication are attached.

Signed this 10th day of October, 2011.

Applicant of Duly Authorized Agent:

Ronald N. Sinclair, President of Grand Mesa Operating Company

Subscribed and sworn to before me this 10th day of October, 2011.

Notary Public:

Phyllis E. Brewer, Notary Public

My Commission Expires: July 21, 2015

PHYLLIS E. BREWER

Motary Public - State of Kansas

My Appt. Expires 7/2//

# BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Grand Mesa Operating Company, License #9855—Application for a commingling of production for the Hess #2-33, located in Gove County, Kansas.

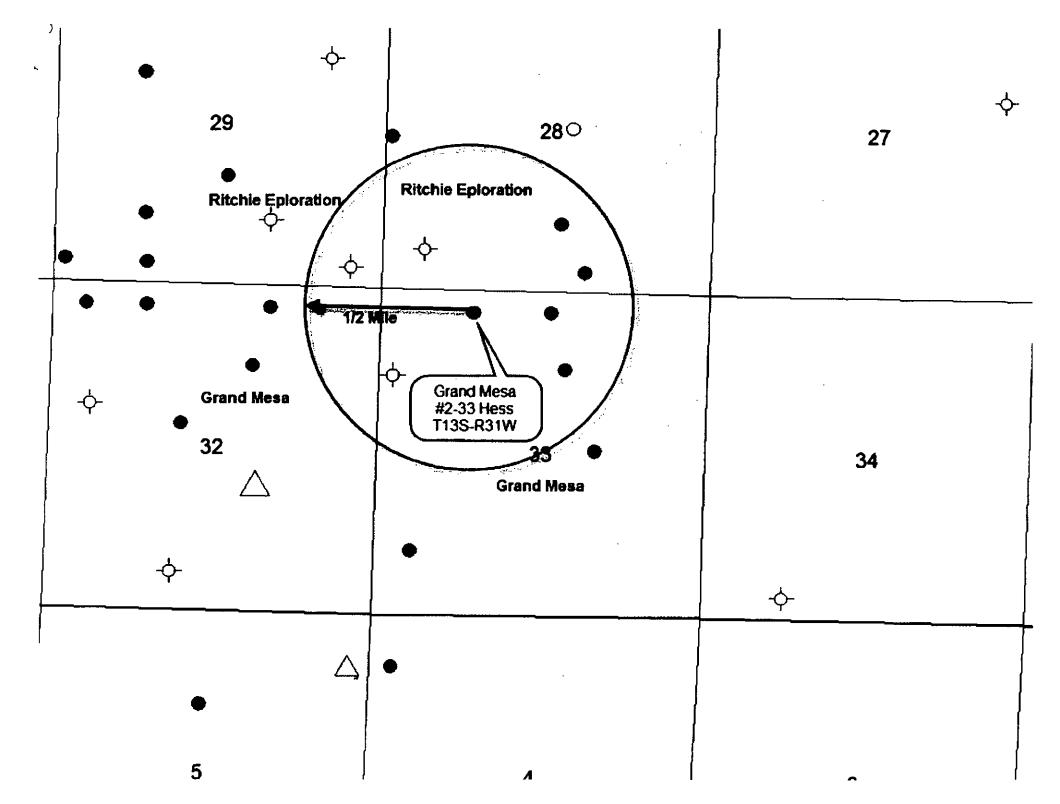
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

You, and each of you, are hereby notified that Grand Mesa Operating Company – has filed an application for commingling production or fluids from the Lansing/KC, Ft. Scott and Johnson Formations. The subject well, the Hess #2-33, is located 485 feet from the north line and 1540 feet from the west line in the SW NW NE NW of Section 33, Township 13 South, Range 31 West, Gove County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days of the publication of this notice. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Grand Mesa Operating Company Ronald N. Sinclair, President 1700 N. Waterfront Pkwy, Bldg 600 Wichita, KS 67206-5514 (316) 265-3000



October 10, 2011

Ritchie Exploration, Inc. 8100 E. 22<sup>nd</sup> North, Bldg 700 Wichita, KS 67226

RE: Application for Commingling

Hess #2-33; SW/NW/NE/NW Sec. 33-13S-31W

Gove County, Kansas

To Whom It May Concern:

Per Kansas Corporation Commission (KCC) regulations 82-3-123 and 82-3-135(a) Grand Mesa Operating Company is providing notice to you regarding the commingling of wellbore production in the above-described well. Please find the attached "APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS", KCC form ACO-4. If you have any questions, please contact me at (316) 265-3000.

Very truly yours,

GRAND MESA OPERATING COMPANY

President

RNS;peb

Enclosures

#### AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The

made as aforesaid on the 12th of

publication of said notice was

Wichita Eagle for \_1\_ issues, that the first

October A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

12th day of October, 2011

PENNY L, CASE Notary Public My Appt. Expires,

Notary Public Sedgwick County,

Printer's Fee: \$110.80

### **LEGAL PUBLICATION**

PUBLISHED IN THE WICHITA EAGLE
OCTOBER 12, 2011 (3146662)
BEFORE THE STATE CORPORATION
COMMISSION
OF THE STATE OF KANSAS
BOTICE OF FILLING APPLICATION
RE: Grand Mess Operating Company
License #9855 - Application for a commission
of production for the Mess #7.33 located in

of production for the Hess #2-33, located in Gove County, Kansas. TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all

TO: All Off & Gas Producers, Unleased Mineral Interest Owners, Laindowners and all sersons concerned.
You, and each of you, are hereby notified that Grand Mesa Operating Company - has filed en application for commingling production or fluids from the Lansing/KC, FI. Scott and Johnson Formations. The sublect well, the Hess #2-33, is located #85 feet from the north line and 1540 feet from the west line in the SW NW NE NW of Section 33, Township 13 South, Range 31 West, Gove County, Kensas.
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All persons interested or concerned shall take notice of the foregoing and shall govern Memorashes accordingly.
Grand Mesa Operating Company Ronaid M. Sinciair, President 1700 N. Waterfront Pkwy, Bidg 600 Wichtla, KS 67206-5514 (316) 265-3000

## AFFIDAVIT OF PUBLICATION State of Kansas, Gove County, ss:

Roxanne Broeckelman
being first duly sworn, deposes and
says: That she is
co-publishero
Gove County Advocate, a weekly
newspaper printed in the State o
Kansas, and published in and o
general circulation in Gove County
Kansas, with a general paid
circulation on a weekly basis in
Gove County, Kansas, and that said

Said newspaper is a weekly published at least 50 times a year; and has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office in Quinter in said county as periodical class mail matter.

newspaper is not a trade, religious

or fraternal publication.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said

My commission expires:

January 8, 2013

LEGAL ADVERTISING

(Published in the Gove County Advocate Cuinter KS Wed October 12, 2011 11) The BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE: OF FILING APPLICATION
RE: Grand Mesa Operating Company License
#9855 Application for a comminging of production for the Hesa #2:33 located in GoveCounty Kansas

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons concerned.

You, and each of your are hereby notified that Grand Mesa. Operating Company has filed an application for comminging production or fluids from the Lansing/KC, Ft. Scott and Johnson Formations. The subject well the Hess #2 33, is located 485 feet from the north line and 1540 feet from the west line in the SW, NW NE NW of Section 33, Township 13 South Range 31 West, Gove County, Kansas.

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All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly

Grand Mesa Operating Company, Ronald N. Sinclair, President, 1700 N. Waterfront Pkwy. Bldg. 600, Wichita, KS 67206-5514 (316) 265-3000

LINDA L. ZERR NOTARY PUBLIC STATE OF KANSAS

My Appt. Exp.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 27, 2011

Ronald N. Sinclair 1700 N Waterfront Pkwy, Bldg 600 Wichita, KS 57206-5514

RE:

Approved Commingling CO101105

Hess 2-33, Sec.33-T13S-R31W, Gove County

API No. 15-063-21910-00-01

Dear Mr. Sinclair: .

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on October 13, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

		Estimated Current Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Lansing/KC	31	0	0	4084-4089
Ft. Scott	30	0	0	4359-4365
Johnson	46	0	12	4478-4484
Total Estimated Current Production	107	0	12	]

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO101105 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department