

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125).

OPERATOR Wild Boys and The Silver Bullet

API NO. 15-135-22, 196-0000

ADDRESS 807 N. Waco, Suite 3A  
Wichita, Ks.

COUNTY Ness

FIELD Wunder

\*\*CONTACT PERSON John McPherson

PROD. FORMATION N/A

PHONE 264-1800

LEASE Suppes 'U' (Bad Whiskey)

PURCHASER N/A

WELL NO. 7

ADDRESS

WELL LOCATION NW NW NE

330 Ft. from N Line and

330 Ft. from W Line of

the NE SEC. 19 TWP. 18S RGE. 21W

DRILLING Supreme Drilling, Ltd.

CONTRACTOR

ADDRESS 9235 E. Harry, Suite 10

Building 200, Wichita 67207

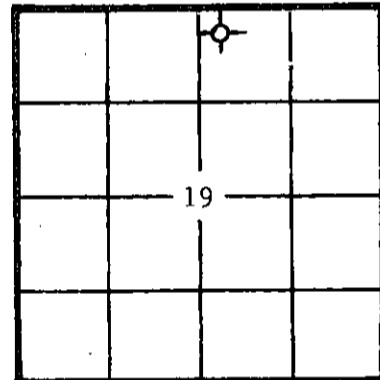
WELL PLAT

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS P.O. Box 405

Ness City, Ks. 67560



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4340 PBD. Surface

SPUD DATE 1-14-82 DATE COMPLETED 1-24-82

ELEV: GR 2166 DF 2178 KB 2179

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 540 Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (ROK)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Suppes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

Notary Signature

NOTARY PUBLIC

DONNA HALE ARD

MY COMMISSION EXPIRES: October 29, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>DST#1</b> 4190-4308 30-60-60-120 1st Open: Weak blow increasing to 4" from bottom of bucket 2nd Open: Fair blow off bottom of bucket in 20" Rec: 310' Mud 627 Saltwater HP: 2060-2060# FP: 146-322#, 322-440# CIP: 1339-1317#	3652		Heebner	-1473
	3699		Lansing	-1520
	3907		Dennis	-1728
	3942		Swope	-1763
	3989		B/KC	-1810
	4093		Pawnee	-1918
	4175		Ft. Scott	-1996
	4271		Base Penn. Cg.	-2092
	4294		Warsaw?	-2115
	4303		Osage	-2124
<b>DST#2</b> 4285-4304 (Straddle) 30-60-60-120 Good blow both opens Rec: 124' Wet Mud 558' Salt Water HP: 2075- ? FP: 20-180#, 200-319# CIP: 1346-1326# Slid tool 8' 34' Tail pipe				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	540	Common	290	3% CaCl <sub>2</sub> 2% Gel

**LINER RECORD**

Top, ft.	Bottom ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbfs.	MCF	%	bbfs.
Disposition of gas (vented, used on lease or sold)				

Perforations

CFPB