

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180

Name: Deutsch Oil Company

Address 107 N. Market Suite 1115

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Deutsch

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-06-95 11-10-95 11-11-95
 Spud Date Date Reached TD Completion Date

API NO. 15- 155-21366 0000

ORIGINAL

County Reno County, Kansas

NW - NW - NW Sec. 30 Twp. 24S Rge. 10 XX

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hayes Well # 1-30

Field Name Zennith Peace Creek

Producing Formation _____

Elevation: Ground 1777' KB 1785'

Total Depth 3865' PBTD _____

Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 4-1-96
(Data must be collected from the Reserve Pit) Rel

Chloride content 39000 ppm Fluid volume 160 bbls

Dewatering method used Water Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout Service Inc.

Lease Name Clark License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 E/W

County Pratt Docket No. D-21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch

Title Owner Date 12-08-95

Subscribed and sworn to before me this 20th day of December

1995
Notary Public Daphne E. Stare

Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

DEC 20 1995

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction Neutron/Density Variable Density Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3205	-1420
Brown Lime	3370	-1585
Lansing	3402	-1617
Base K.C.	3692	-1907
Mississippi	3744	-1959
Kinderhook	3793	-2208

DST#1 3740-3865 30-60-45-90

Rec: 560' GIP, 40' Sl. GCM

FP: 50-50, 62-62 BHP: 350-470.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	263	60/40 Poz	175	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC. 4853

REMIT TO P.O. BOX 31
RUSSELL KANSAS 67665

ORIGINAL

SERVICE POINT

Mt. Pleasant

DATE: <i>11-6-95</i>	SECTION: <i>30</i>	TWELVE: <i>24</i>	RANGE: <i>10</i>	SECTION: <i>12</i>	ON LOCATION: <i>3</i>	JOB START: <i>4:30</i>	JOB FINISH: <i>11:30</i>
LEASE: <i>Hays</i>	WELL #: <i>1-30</i>	LOCATION: <i>Zenith 12 15 ME/S</i>	COUNTY: <i>Reno</i>	STATE: <i>KS</i>			

OLD OR NEW (Circle one)

CONTRACTOR: *Duke Drilling Rig #2*

TYPE OF JOB: *surface pipe job*

HOLE SIZE: *12 1/2* TD: *264 ft*

CASING SIZE: *8 3/8* DEPTH: *263 ft*

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____

MEAS. LINE: *249 ft* SHOE JOINT: _____

CEMENT LEFT IN CSG: *15 ft*

PERFS: *Displace ment 15.4 bbl*

OWNER: _____ CEMENT: _____

AMOUNT ORDERED: *175 60 37cc 23 gal*

COMMON: _____ @ _____

POZMIX: _____ @ _____

GEL: _____ @ _____

CHLORIDE: _____ @ _____

HANDLING: _____ @ _____

MILEAGE: _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER: *Mike m*

120 HELPER: *Deane S*

BULK TRUCK DRIVER: _____

BULK TRUCK DRIVER: *Rick w*

101

DEC 20 1995 TOTAL _____

CONSERVATION DIVISION WCHITA, KS SERVICE

REMARKS:

Circulate Hils with Rig mud pump

Mix Cement Release Plug

Displace plug Down with water

DEPTH OF JOB: *263 ft*

PUMP TRUCK CHARGE: _____

EXTRA FOOTAGE: _____ @ _____

MILEAGE: _____ @ _____

PLUG: *1-8 1/2 wooden plug* @ _____

CHARGE TO: *Deutsch oil Co*

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

TOTAL: _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL: _____

*Thank you
Allied Cementing Co Inc
Mike + Duane + Rick*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: _____

TOTAL CHARGE: _____

DISCOUNT: _____ IF PAID IN 30 DAYS

SIGNATURE: *John J. Ambuster*