

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: None

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-30-92 11-7-92 11-20-92
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,224 0000

County Reno

APPROX. C NW SE Sec. 19 Twp. 24 Rge. 10 X

665 Feet from S (circle one) Line of Section

1975 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Newell Well # 1

Field Name Zenith-Peace Creek Ext.

Producing Formation Mississippi

Elevation: Ground 1780' KB 1789

Total Depth 3895 PSTD N/A

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OLT 1 2-3-97
(Data must be collected from the Reserve Pit)

Chloride content 60,000ppm Fluid volume 1000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Raymond Oil Company, Inc.

Lease Name Rundell "C" 2 License No. 5046

SE Quarter Sec. 32 Twp. 25 S Rng. 11 W

County Stafford Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Exploration Manager Date 1-28-93

Subscribed and sworn to before me this 28 day of January, 1993.

Notary Public [Signature]

Date Commission Expires March 3, 1996

MARCI J. HAWKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-3-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Report Received
STATE CORPORATION COMMISSION
Distribution
KCC JAN 29 1993 SWD/Rep NGPA
Plug Other
CONSERVATION DIVISION
WICHITA, KANSAS
(Specify)

Operator Name Raymond Oil Co., Inc. Lease Name Newell Well # 1
 Sec. 19 Twp. 24 Rge. 10 East West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3194	-1414
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Im	3361	-1581
List All E.Logs Run: DI, ND, FRAC		Lansing	3386	-1606
		BKC	3685	-1905
		Mississippi	3741	-1961
		Viola	3893	-2113
		LTD	3894	-2114
		RTD	3895	-2115

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75#	252'	60/40poz	275	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	3882'	60/40 poz	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3742-70	AC 2000 gal 7 1/2 M.A.	
		Frac 150,700# SD w/ 2172 Bbls	
		40# X-link gel.	
		SWB 4 BWPB - 2% oil. T & A	

TUBING RECORD Size None Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. None Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil None Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp. Abd.

Production Interval _____

ORIGINAL

DST'S #1 Newell

#1 3879-3895 45-60-45-60 Rec 248' GIP
162' SOCM
670' WTR

ISIP: 676#
IF: 161/376#
FSIP: 676#
FF: 484/538#
Temp 117°

#2 straddle 3739-3768 45-60-45-90 Rec 360' GIP
20' SOCM

ISIP: 161#
IF: 53/53#
FSIP: 193#
FSIP: 75/75#
Temp: 117°

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 1993

CONSERVATION DIVISION
WICHITA, KS

INVOICE NO.

1053

& ACID CO., INC.

EL DORADO, KANSAS 67033

DATE

11-10-92

(316) 321-4680

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofar
16051 East 13th St.
Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB 11-10-92	COUNTY Reno	STATE KS	LEASE Newell	WELL NO. 01
SIZE CASING 5 1/2"	DEPTH OF WELL 3895'	DEPTH OF JOB 3882'	PLUG DEPTH 2850'	PRESSURE 700#
Cementing production string.				
150 sax	60-40 Poz Mix Cement	(1) Cementing unit @ 3.85 per sax		800.00
50 sax	60-40 LATEX Poz Mix	@ 14.50 per sax		577.50*
5	5 1/2" Centralizer	@ 28.00 ea.		725.00*
1	5 1/2" Insert Valve, APV Std	@ 102.50 ea.		140.00*
1	5 1/2" Guide Shoe Std	@ 80.00 ea.		102.50*
	Bulk charge	@ .75 x 200 sax		80.00*
	Drayage	@ 10-T x .60 x 39 mi.		150.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.		234.00*
			SALES TAX	35.00*
				120.60
			TOTAL	\$ 2,964.60

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 1993
CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET NO. 2419
 INVOICE NO. 1023

ORIGINAL UNITED CEMENT & ACID CO., INC.

PERMIT TO
 ADDRESS
 BOX 712
 PLATTINBURG
 EL DORADO, KANSAS 67042

DATE 10-31-92
 (316) 321-4880

Raymond Oil Co.
 c/o Art Schoenhofer
 16051 East 13th Street
 Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB 10-31-92	COUNTY Stafford	STATE KS	LEASE Newall	WELL NO. 01
SIZE CASING 10 3/4"	DEPTH OF WELL 252'	DEPTH OF JOB 252'	PLUG DEPTH 240'	PRESSURE

Cementing surface pipe.

275 sax	60-40 Poz Mix Cement	(1) Cementing unit @ 3.85 per sax	325.00
9 sax	Calcium Chloride	@ 20.00 per sax	1,058.75*
6 sax	Gel	@ 8.00 per sax	180.00*
	Bulk charge	@ .75 x 290 sax	48.00*
	Drayage	@ 14.50-T x .60 x 39 mi.	217.50*
1	10 3/4" Top Wooden Plug	@ 29.00 ea.	339.30*
			39.00*

SALES TAX \$ 111.07

TOTAL \$ 2,318.62

TERMS: NET 30 DAYS FROM INVOICE DATE
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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS